



Electric Power Board Meeting

Sep 23, 2026 8:30 AM - 10:00 AM CDT

NES Board Room 121

-
1. Call to Order
 2. Public Comment Period - Dr. Trish Holliday
 3. Committee Reports
 - 3.1. Audit and Ethics Committee
 4. Consent Agenda
 - 4.1. Recommendation for approval of minutes from the regular meeting held August 26, 2026
 5. Discussion Items
 - 5.1. CEO Report - Teresa Broyles-Aplin
 - 5.2. Recommendation for approval of a Resolution regarding Customer Service Week, October 5-9, 2026 - Laura Smith
 - 5.3. Recommendation for approval of a Resolution regarding Public Power Week, October 4-10, 2026 - Laura Smith
 - 5.4. Recommendation for approval of Initial Terms of Office and Oath of Office for Board Members Appointed by Counties Outside Davidson County - Laura Smith
 - 5.4.1. Resolution of the Electric Power Board Establishing the Initial Terms of Office and the Oath of Office for Board Members Appointed by Counties Outside of Davidson County - Laura Smith
 - 5.5. Recommendation for Delegation of Authority to Execute Vegetation Management Contracts - Laura Smith
 - 5.6. Recommendation for approval of Data Center Retail Rate Schedules and Revisions to the TDMSA and MSB Retail Rate Schedules - Barry Daniel
 - 5.7. Recommendation for approval of Purchases - Bryan Lillard
 6. Financial Report - Tabitha Beach
 7. NES Engagement Report - Teresa Broyles-Aplin
 8. Referenced Items Included in Board Materials (Information Only) - No Presentation
 - 8.1. Commercial Paper and Bond Issuance Timeline
 9. Miscellaneous
 10. Recess to Civil Service Board Meeting
 11. Consent Agenda

- 11.1. Recommendation for approval of minutes from the Civil Service meeting held August 26, 2026
12. HR-Corporate Services Workforce Update - Dr. Trish Holliday
13. Miscellaneous
14. Adjournment of Civil Service Board Meeting
15. Reconvene and ratify actions taken by Civil Service Board
16. Adjournment of Electric Power Board Meeting

Call to Order

Public Comment Period

Committee Reports

Audit and Ethics Committee

Consent Agenda

**MINUTES OF THE
ONE THOUSAND THREE HUNDRED EIGHTY-FIRST MEETING
ELECTRIC POWER BOARD OF THE METROPOLITAN
GOVERNMENT OF NASHVILLE AND DAVIDSON COUNTY
AUGUST 26, 2026**

The meeting of the Electric Power Board was held on Wednesday, August 26, 2026.

Members present: Board Chair Casey Santos, Ian Prunty, Clifton Harris, and Jaz Boon.

Officers present: Teresa Broyles-Aplin, Tabitha Beach, Brad Heck, Laura Smith, and Dr. Trish Holliday.

Board Chair Casey Santos called the meeting to order at 8:28 a.m.

NES LINEMEN RODEO TEAM RECOGNITION

Brad Heck and Brandon Whitlock recognized the NES linemen rodeo team and congratulated its members on their performance at the Public Power Lineworkers Rodeo, held March 27-28, 2026, in Huntsville, Alabama. The Board joined in congratulating the team.

PUBLIC COMMENT PERIOD

Dr. Holliday reported that there were no public comment speakers in August.

COMMITTEE REPORTS

Legal Committee

Board Chair Casey Santos reported that the Legal Committee met prior to the Board meeting and reviewed two pending legal matters with counsel. The Committee voted in favor of settling one matter that is currently in litigation.

Upon motion by Member Harris and seconded by Member Prunty, the Board approved ratification of the action with four ayes and zero nays.

Audit and Ethics Committee

Acting Committee Chair Santos reported that the Audit and Ethics Committee met this morning and approved the minutes from the July 22, 2026, meeting. The Committee reviewed the 2026 Annual Internal Audit Survey and received a presentation from PricewaterhouseCoopers on the results of the Fiscal Year 2026 audit.

Baker Tilly provided the Committee with the Audit and Ethics Calendar, Internal Audit Status Report, and a Physical Security & Employee Safety Internal Audit Report.

RECOMMENDATION FOR APPROVAL OF MINUTES FROM THE REGULAR MEETING AND THE ANNUAL MEETING HELD JULY 22, 2026

Upon motion by Member Prunty and seconded by Member Harris, the Board approved the minutes from the Electric Power Board meeting held July 22, 2026, with four ayes and zero nays.

Upon motion by Member Prunty and seconded by Member Harris, the Board approved the minutes from the Annual Meeting held July 22, 2026, with four ayes and zero nays.

CEO REPORT

Teresa Broyles-Aplin welcomed Robert “Jaz” Boon to the Electric Power Board and expressed gratitude for his willingness to serve.

Ms. Broyles-Aplin reported that the new CEO Report will address matters across the organization rather than focusing solely on the Four Pillars program. She noted that the Board will continue to receive monthly updates on storm-related improvements, with the goal of making the work an ongoing process of continuous improvement rather than treating it as a one-time project. She explained that the four practices are now included in standard operating procedures at NES. She also explained that the Board’s annual approval of NES’s operations goals will remain unchanged, but operations reporting will shift from quarterly to monthly and will include storm response information.

Ms. Broyles-Aplin referenced Member McCabe’s question from the last Board meeting about how customers will know and feel that the utility is running better as a result of the Four Pillars work. She explained that, for all storms, customers are assured of receiving a response team sized to meet the scale of the event. Customers will benefit from faster, more reliable outage information and greater accuracy in estimated restoration times. Proactive tree trimming before storms will also help improve overall system reliability.

She discussed the new emergency operations center and the storm restoration drill scheduled for August 28, 2026. She explained that all employees are required to take Emergency 101 and ICS 100 classes. She shared her appreciation for the dedication and efforts of NES employees over the past six months, noting that they have embraced new approaches and implemented new practices to better serve NES customers.

Ms. Broyles-Aplin reviewed TVA’s changes to how data centers pay for power and what those changes mean for NES. She stated that local power companies carry roughly 99 percent of data center load in the Valley and that what TVA sets flows through NES rates. She explained the Ratepayer Protection Pledge and said customers who drive significant new demand should bear the costs of serving that demand.

Chair Santos highlighted the value of storm metrics and said she was pleased with how NES has integrated them into its progress-tracking efforts. She asked whether an external facilitator would be involved in conducting the tabletop exercises. Ms. Broyles-Aplin explained that NES brought in Mac Purdy, former EMA Director for Williamson County, to provide assistance with emergency management matters and stated that he has been supporting the organization with training and

development of the drills that are scheduled to take place. Brad Heck added that a scaled-up event is scheduled for October and a full-scale event is scheduled for January. Chair Santos commented that having the Board involved with the drills would be beneficial and stated that Board members should be prepared to respond to questions in a helpful and informative manner.

Member Prunty expressed his appreciation for the significant software updates that have been implemented to support communication with customers at a larger scale. He asked whether the technology enhancements could be implemented sooner and requested an update on the anticipated timeline. Ms. Broyles-Aplin explained that, regarding damage prediction modeling, NES is using Oak Ridge National Laboratory's (ORNL) Edgar product for storm events and has fully deployed the technology. She noted that NES continues to work with ORNL to refine the product as it is relatively new. She also stated that NES is collaborating with ORNL on digital twin technologies.

Member Boon noted the challenges that can arise when an employee is unavailable during an emergency. He inquired whether the tabletop exercise would include the development of policies and procedures to ensure continued operations in the event of an emergency. Ms. Broyles-Aplin explained that each role on the command duty roster has three trained individuals assigned, with written playbooks available for each position.

Member Harris remarked that the updates the Board is receiving are valuable and asked how elected officials are being kept informed about the progress NES is making. Ms. Broyles-Aplin responded that she has been participating in road shows with the mayors across the service area. Laura Smith added that there was robust communication during the Four Pillars effort and continuous updates to those on the public official distribution list. She emphasized that, going forward, there will be a deliberate approach to ensuring public officials are kept informed of relevant developments.

RECOMMENDATION FOR APPROVAL OF 2027 OPERATIONS GOALS AND QUARTERLY OPERATIONS REPORT

Daniel Johnson presented the Quarterly Operations Report, which included a recommendation for approval of the 2027 Operations Goals. He highlighted the organization's performance and discussed how current trends compare to the goals established for the previous year.

Mr. Johnson reviewed the FY27 Operations Goals and noted the updated metrics and the addition of a section on storm response.

Upon motion by Member Prunty and seconded by Member Harris, the Board approved the 2027 Operations Goals with four ayes and zero nays.

RECOMMENDATION FOR APPROVAL OF A DATA CENTER POLICY

Barry Daniel and Tony Richman reported that TVA is developing a regional framework for data center load that includes a separate wholesale data center rate class, additional cost recovery mechanisms, and other requirements intended to protect grid reliability and avoid shifting costs to existing customers. Mr. Daniel highlighted the rate actions recently approved by the TVA Board. He stated that because NES purchases its wholesale power from TVA and is responsible for local distribution service, NES must establish a corresponding retail framework that aligns with TVA's

wholesale treatment while preserving NES's ability to recover local costs and protect existing customers.

Member Prunty raised the question of whether data centers could participate in demand-response programs, temporarily reducing their electricity consumption during peak grid conditions to support system reliability and defer future power infrastructure investments. Mr. Daniel explained that TVA will be responsible for making those determinations in the near term. He indicated that, in the future, NES could potentially assume control of certain interruptible programs, but currently those decisions remain with TVA.

Member Boon asked if there are any examples of successful partnerships between local utilities and data center operators. Mr. Richman responded that data center willingness to partner has evolved significantly over the past couple of years, particularly with respect to interruptibility issues. He noted that data centers are increasingly recognizing the need to serve as partners and engage in close collaboration with the local community.

This recommendation is based on the scale, timing, infrastructure requirements, and financial risk that can be created by large electric loads. NES's objective is to ensure that customers whose projects create significant incremental electric system costs are responsible for those costs. Management recommended that the Board approve the following actions:

1. Authorize NES participation in the Federal Ratepayer Protection Pledge, subject to final legal review.
2. Approve the conceptual creation of a separate NES retail data center rate class for data center loads of 5 MW or greater.
3. Approve a data-center-specific CIAC approach with no revenue allowance.

Mr. Richman stated that these approvals establish Board policy direction only. Final tariff language, policy documents, CIAC methodology, service agreements, and related implementation documents will be brought back to the Board for approval before becoming effective.

Management recommended approval of the data center ratepayer protection actions.

Upon motion by Member Harris and seconded by Member Prunty, the Board approved the Data Center Policy with four ayes and zero nays.

RECOMMENDATION FOR APPROVAL OF A BANKING SERVICES CONTRACT

Matt Dodd requested Board approval to award a contract for primary banking services for an initial five-year term, with five additional one-year renewal options. Three vendors submitted proposals for evaluation: Regions Bank, Pinnacle Financial Partners, and JP Morgan. The proposals were evaluated based on price, scope of services, historical experience with the ability to serve, and vendor outreach. Based on the results of the evaluation process, Pinnacle Financial Partners received the highest overall score.

Management recommended Board approval of a banking services contract with Pinnacle Financial Partners for a total contract amount not to exceed \$750,000.

Upon motion by Member Prunty and seconded by Member Harris, the Board approved the Banking Services Contract with four ayes and zero nays.

RECOMMENDATION FOR APPROVAL OF A COMMERCIAL PAPER PROGRAM

Tabitha Beach reported that the commercial paper program is expected to be structured as Electric System subordinate revenue notes, with an initial authorization of approximately \$100.0 million, subject to required approvals. The selected providers will support the program by providing liquidity support (liquidity bank), placing notes with investors (dealer bank), and performing issuance and payment administration (issuing and paying agent).

The liquidity bank services were competitively bid through the NES request for bid process. Based on those results, management recommended approval of a five-year contract with TD Bank, N.A., in the amount of \$2.0 million for liquidity bank services, subject to negotiation of the final contract form. The contract will take the form of a Letter of Credit and Reimbursement Agreement.

Ms. Beach stated that a request for information process was conducted for dealer bank services. Based on the review of information received, management recommended approval of professional services contracts with J.P. Morgan Securities LLC and BofA Securities, Inc., for co-dealer bank services for \$500,000 each, subject to negotiation of the final contract form. Each contract will take the form of a Dealer Agreement.

A request for information process was also conducted for issuing and paying agent bank services. Based on the review of information received, management recommended approval of a professional services contract with U.S. Bank in the amount of \$75,000 for issuing and paying agent services, subject to negotiation of the final contract form. She said the contract will take the form of an Issuing and Paying Agency Agreement.

Management requested approval of the service providers necessary to establish NES's commercial paper program. The program will provide an additional short-term financing tool to support capital funding needs, manage the timing of long-term debt issuances, and enhance liquidity. The program is also expected to help provide low-cost interim financing for costs anticipated to be reimbursed by FEMA.

Upon motion by Member Harris and seconded by Member Prunty, the Board approved the Commercial Paper Program with four ayes and zero nays.

RECOMMENDATION FOR APPROVAL OF PURCHASES

Amanda Cochran presented management's recommendation for approval of \$18,752,571.51 in purchases and contracts exceeding \$50,000. This amount included \$2,599,965.51 in monthly purchases and contract additions between the \$50,000 and \$250,000 threshold that received prior management approval.

Ms. Cochran brought the Board's attention to three sole-brand items and two sole-source items and recommended approval of the August 2026 purchases and contracts.

Upon motion by Member Harris and seconded by Member Prunty, the Board approved the list of purchases and contracts by a vote of four ayes and zero nays.

This list consists of five pages and has been attested to on each page by the signature of the Secretary and is attached hereto as “Appendix A”¹ to these minutes. Total cost of purchases and contracts, as approved, amounts to \$18,752,571.51.

HOME UPLIFT RECOMMENDATION AND POWER OF CHANGE UPDATE

Power of Change

Since program inception in January 2022, NES customers have donated over \$7.5 million to the Power of Change program. These donations are remitted monthly to Pathway Lending for inclusion in the Home Uplift program for weatherization and energy efficiency purposes. The customer participation rate of 78.4 percent continues to exceed the required 70 percent participation rate.

Home Uplift

Barry Daniel reported that annually, TVA determines the amount of available funding for the Home Uplift program. For 2027, TVA’s maximum program donation is \$729,474. To make the program donation, TVA requires a matching donation from NES. Management recommended contributing the amount budgeted for fiscal year 2027, \$1,200,000, to Home Uplift. Mr. Daniel noted that these funds will be derived from non-electric revenue.

Upon motion by Member Boon and seconded by Member Harris, the Board approved the Home Uplift contribution of \$1,200,000 with four ayes and zero nays.

MISCELLANEOUS

There were no miscellaneous items to report.

RECESS AND RECONVENE

At this point, the Board recessed and reconvened to ratify the actions taken by the Civil Service Board.

Upon motion by Member Prunty and seconded by Member Harris, the Board ratified the actions taken during the Civil Service Board meeting with four ayes and zero nays.

ADJOURNMENT

The meeting adjourned at 10:00 a.m.

Attest:

Approved,

Board Chair

Assistant Secretary

¹ Appendix A Electronically Filed

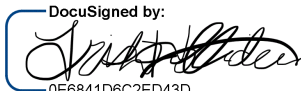
August 26, 2026

Appendix “A”

Approval of Purchases and Contracts
at the Meeting on Wednesday August 26, 2026

Management recommends Board approval
of the following purchases and contracts:

Total Materials and Supplies Purchases	\$7,148,116.00
Total Contracts and Services	\$800,000.00
Total Additions, Extensions, and Changes	\$8,204,490.00
Total Ratified Purchases and Contracts	\$2,599,965.51
TOTAL	\$18,752,571.51
Line Item Totals	\$3,825,000.00

Attested by: 
0E6841D6C2ED43D...
Trish Holliday, Secretary

All above items have been processed in accordance with Board approved policy and applicable rules and regulations.

August 26, 2026

MATERIALS AND SUPPLIES PURCHASES

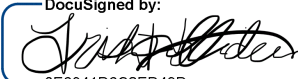
<u>Item Description</u>	<u>Vendor</u>	<u>Amount</u>	<u>Type Contract</u>	<u>Bids Received/Sent</u>
Cable, Aluminum, 25kV, 4/0, 19 Strand (24,000 circuit ft.)	Wesco Distribution	*\$533,664.00	Competitive (1 Year) Blanket	3/8
Cable, Aluminum, 795 MCM ACSR (230,400 ft)	City Electric Supply	824,832.00	Competitive (1 Year) Blanket	6/8
Cable, Copper, 15kV EPR, 750 (24,000 circuit ft.)	Border States Industries	*3,411,936.00	Competitive (1 Year) Blanket	3/8
Conductor, Copper, 15kV, EPR, 350, 37 Strand, Compact (10,000 circuit ft.)	Stuart C. Irby	669,500.00	Competitive	2/5
Network Transformer, Subway Type, Three Phase, 750 kVA, 13,750-480/277V (6)	Pioneer Transformers	590,400.00	Competitive	3/4
Recloser, 27KV (40)	Southern States LLC	819,800.00	Competitive Sole Brand	2/4
Underground Puller, Tracked, 2026, New (1)	Global Rental Co.	297,984.00	Cooperative	N/A
TOTAL		\$7,148,116.00		

* Price includes a 20% contingency.

CONTRACTS AND SERVICES

<u>Item Description</u>	<u>Vendor</u>	<u>Amount</u>	<u>Type Contract</u>	<u>Bids Received/Sent</u>
HVAC Replacement-Central Fleet	Anderson Piping Co., Inc.	**\$400,000.00	Competitive	2/8
Vehicle and Equipment Tire Service	Southern Tire Mart	400,000.00	Competitive (1 Year)	2/7
TOTAL		\$800,000.00		

**Price includes a \$30,000.00 contingency.

DocuSigned by:

 Attested by: _____
 0E6841D6C2ED43D...
 Trish Holliday, Secretary

All above items have been processed in accordance with Board approved policy and applicable rules and regulations.

August 26, 2026

ADDITIONS, EXTENSIONS, AND CHANGES

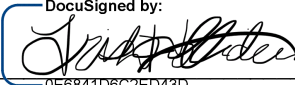
<u>Item Description</u>	<u>Contractor</u>	<u>Additional Amount</u>	<u>Change Requested</u>
Architectural and Engineering Services	Moody-Nolan, Inc.	N/A	Extension (1 Year)
Cloud Phone Solution and Implementation Services	Carahsoft Technology Corp.	\$2,000,000.00	Addition (New NTE \$3,700,000.00) Extension (3 Years)
EDMS Subscription Renewal and Consulting Services	Mycelium Software	204,490.00	Addition (New NTE \$542,890.00) Extension (2 Years)
Health and Safety Consulting Services	Leidos Engineering	250,000.00	Addition (New NTE \$475,000.00)
Third Party Administrator for Worker's Compensation	Charles Taylor TPA	N/A	Extension (4 Months)
Traffic Control	AWP, Inc.	5,000,000.00	Addition (New NTE \$17,000,000.00)
UVM Services Ground Maintenance	Wright Tree Service	750,000.00	Addition (New NTE \$6,750,000.00) *Extension (3 Months)

TOTAL**\$8,204,490.00**

*Total contract term will be five years and six months.

RATIFIED PURCHASES AND CONTRACTS

<u>Item Description</u>	<u>Vendor</u>	<u>Amount</u>	<u>Type Contract</u>	<u>Bids Received/Sent</u>
Automatic Deadend, 3/8" Long Bail (7,800)	Border States Industries	\$174,720.00	Competitive (1 Year) Blanket	4/8
Cable, Aluminum, 600v, XLP 350 4/0 Triplex (36,000 ft)	Wesco Distribution	168,840.00	Competitive (1 Year) Blanket	6/8
Cable, Aluminum, 600v, 4/0-2/0N, Triplex (72,000 ft.)	Stuart C. Irby	197,280.00	Competitive (1 Year) Blanket	6/8

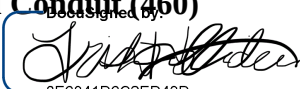
DocuSigned by:

 Attested by: _____
 0E6841D6C2ED43D...
 Trish Holliday, Secretary

All above items have been processed in accordance with Board approved policy and applicable rules and regulations.

August 26, 2026

Cable, MCM, ACSR (96,372 ft.)	Border States Industries	208,163.52	Competitive (1 Year) Blanket	8/8
Cascade Software Maintenance	DNV Energy Insights USA, Inc.	53,894.59	Sole Source (1 Year)	N/A
Chevrolet OEM Repair Parts and Service	Nashville Automotive	150,000.00	Competitive (4 Years, 6 Months)	1/3
Conductor, Aluminum, 25kV, 37 strand (15,000 ft.)	Wesco Distribution	*186,840.00	Competitive	4/16
Conductor, Copper, 15kV, 7 Strand (4,600 Circuit ft.)	Border States Industries	*109,406.40	Competitive	4/5
Electric Vehicle Supply Equipment and Related Services	ChargePoint Holdings	250,000.00	Cooperative (5 Years)	N/A
Employee Driver License Status Monitoring	Samba Holdings, Inc.	150,000.00	Addition (New NTE \$172,000.00)	N/A
FuelMaster FMLive Upgrade: Software and Hardware Purchase and Implementation Project	Nashville Equipment Service	0.00	Extension (10 Months)	N/A
Gartner Professional Services	Gartner	231,455.08	State of Michigan (1 Year)	N/A
Government Relations and Consulting Services	Hall Strategies, LLC	95,000.00	Professional Service (1 Year)	N/A
Maintenance Services for Uninterruptible Power Supply Systems	Gruber Technical, Inc.	50,000.00	Addition (New NTE \$104,150.00)	N/A
PCB Oil Disposal	Emerald Transformer	100,000.00	Competitive	4/14
Pole, Steel, Galvanized, H4, 100 ft. (4)	Stuart C. Irby	50,148.00	Competitive	6/7
Software and Hardware Maintenance and Support	Itron, Inc.	58,099.32	Sole Source (1 Year)	N/A
Storm Recovery Support of the Four Pillars	E Source Companies LLC	0.00	Extension (7 Months)	N/A
Surge Arrestor, 12kV (300)	Stuart C. Irby	53,508.00	Competitive	7/33
Surge Arrestor, Distribution Class, Metal Oxide (500)	Stuart C. Irby	66,860.00	Competitive	7/24
Terminator for 3" Diameter Galvanized Conduit (460)	Border States Industries	97,156.60	Competitive Sole Brand	6/6

Attested by:



0E6841D6C2ED43D...

Trish Holliday, Secretary

All above items have been processed in accordance with Board approved policy and applicable rules and regulations.

August 26, 2026

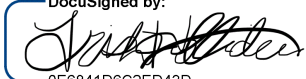
Transformer, Pad Mount, Three Phase, Live Front, 1000 kVA, 14.4/24.9-2.4/4.16 (1)	Central Moloney	58,936.00	Competitive	2/3
Voltage Detector, Personal	Stuart C. Irby	89,658.00	Competitive Sole Brand	11/74

TOTAL **\$2,599,965.51**

*price includes a 20% contingency.

LINE ITEMS

<u>Item Description</u>	<u>Vendor</u>	<u>Amount</u>	<u>Type Contract</u>	<u>Bids Received/Sent</u>
Banking, Custodial, and Cash Management Services	Pinnacle Financial Partners	\$750,000.00	Competitive (5 Years)	3/8
Commercial Paper Program- Letter of Credit	TD Bank, N.A.	2,000,000.00	Competitive (5 Years)	4/11
Commercial Paper Program- Dealer Bank Services	Bank of America	500,000.00	Professional Service (5 Years)	N/A
Commercial Paper Program- Dealer Bank Services	JPMorgan Chase Bank	500,000.00	Professional Service (5 Years)	N/A
Commercial Paper Program- Issuing and Paying Agent Services	U.S. Bank	75,000.00	Professional Service (5 Years)	N/A
TOTAL		\$3,825,000.00		

DocuSigned by:

Attested by: _____
0E6841D6C2ED43D...
Trish Holliday, Secretary

All above items have been processed in accordance with Board approved policy and applicable rules and regulations.

Discussion Items

CEO Report

**RESOLUTION
BY THE ELECTRIC POWER BOARD
NATIONAL CUSTOMER SERVICE WEEK
October 5-9, 2026**

WHEREAS, the Electric Power Board of the Metropolitan Government of Nashville and Davidson County, operating as Nashville Electric Service (NES), has since its creation on August 16, 1939, provided reliable and dependable electric service; and

WHEREAS, NES is one of the 11 largest publicly-owned electric utilities in the nation serving more than 470,000 customers; and

WHEREAS, in 1992, the U.S. Congress proclaimed National Customer Service Week a nationally recognized event, celebrated annually during the first full week in October; and

WHEREAS, the 2026 National Customer Service Week theme, “The Extra Mile,” is an important reminder of the value of going a little bit further for every customer; and

WHEREAS, going the extra mile reflects a culture of responsiveness, accountability, and dedication that enhances customer experiences and fosters lasting relationships; and

WHEREAS, NES employees demonstrate on a daily basis that they care deeply about the customers and seek to build their trust, while meeting their customer service needs; and

WHEREAS, NES employees – no matter where they work, what their job titles are, or how they serve customers – consistently go above and beyond to serve with the utmost dedication and professionalism, which enhances the customer experience and reflects positively on NES as an organization; and

WHEREAS, the Electric Power Board recognizes and applauds employees who embody the spirit of “The Extra Mile” by consistently going above and beyond in service to customers by creating and maintaining a positive culture that is committed to addressing the needs of NES customers.

NOW, THEREFORE, BE IT RESOLVED that the Electric Power Board joins with thousands of companies across the United States in celebrating October 5-9, 2026, as National Customer Service Week and expresses its sincere appreciation to all employees whose commitment to serve exemplifies the spirit of “The Extra Mile”;

BE IT FURTHER RESOLVED that a copy of this resolution be posted in the business offices of Nashville Electric Service and shared with NES employees.

ADOPTED this 23rd day of September 2026.

ATTEST:

Dr. Trish Holliday Assistant Secretary

Casey Santos, Chair

Clifton Harris, Vice Chair

Robert A. McCabe, Jr., Member

Ian Prunty, Member

Robert D. Boon II, Member

Teresa Broyles-Aplin, President & CEO

Approved as to Form and Legality:

Laura Smith, CLO & General Counsel

Date:_____

**RESOLUTION
BY THE ELECTRIC POWER BOARD
PUBLIC POWER WEEK
October 4-10, 2026**

WHEREAS, the Electric Power Board of the Metropolitan Government of Nashville and Davidson County, operating as Nashville Electric Service, has since its creation on August 16, 1939, provided reliable and dependable electric service; and

WHEREAS, NES is one of the 11 largest publicly-owned electric utilities in the nation serving more than 470,000 customers and is a long-standing member of the American Public Power Association; and

WHEREAS, the first week of October is nationally recognized as Public Power Week, an opportunity to increase national recognition of the numerous benefits provided by public power distributors; and

WHEREAS, the community-owned not-for-profit systems, such as Nashville Electric Service, ensure reliable and efficient electric power safely at the lowest possible cost to each customer.

NOW, THEREFORE, BE IT RESOLVED that the week of October 4-10, 2026, be designated as Public Power Week and so observed by the Electric Power Board and employees of Nashville Electric Service;

BE IT FURTHER RESOLVED that the Electric Power Board join with the other public power utilities and organizations across the nation and celebrate the benefits of consumer-owned power to our local and national progress.

ADOPTED this 23rd day of September 2026.

ATTEST:

Dr. Trish Holliday, Assistant Secretary

Casey Santos, Chair

Clifton Harris, Vice Chair

Robert A. McCabe, Jr., Member

Ian Prunty, Member

Robert D. Boon II, Member

Teresa Broyles-Aplin, President & CEO

Approved as to Form and Legality:

Laura Smith, CLO & General Counsel

Date: _____

**RECOMMENDATION FOR APPROVAL OF INITIAL TERMS OF OFFICE AND
OATH OF OFFICE FOR BOARD MEMBERS APPOINTED BY
COUNTIES OUTSIDE OF DAVIDSON COUNTY**

Public Chapter 1116 of the Acts of the Tennessee General Assembly of 2026 requires NES to expand the Electric Power Board to include an additional voting member from each county outside of Davidson County in which NES serves at least 3,500 customers, if the county elects to make an appointment. Based on customer counts as of June 30, 2026, four counties qualify for representation: Sumner, Rutherford, Williamson, and Wilson Counties.

The statute authorizes the Electric Power Board, in consultation and agreement with the appointing county executive, to establish terms of office that are similar to those of members appointed by the Metropolitan Government. Management recommends that the county-appointed positions follow the same five-year term structure and July 1 expiration date applicable to members appointed by the Metropolitan Government. To preserve staggered terms, Management recommends the following initial terms:

County	Customers (June 30, 2026)	Initial term expires
Sumner County	27,627	July 1, 2031
Rutherford County	11,481	July 1, 2030
Williamson County	10,829	July 1, 2029
Wilson County	4,010	July 1, 2028

All subsequent terms will be five years. Members may be reappointed, and vacancies will be filled in pursuant to state law.

Management further recommends that county-appointed members be subject to the same qualification standards and oath of office applicable to members appointed by the Metropolitan Government. A county-appointed member who ceases to satisfy the eligibility requirements for service should immediately vacate the position.

The accompanying Resolution establishes the initial terms of office for the county-appointed members and approves the oath of office to be administered before a county-appointed member assumes office.

Management recommends approval of the Resolution.

**RESOLUTION OF THE ELECTRIC POWER BOARD ESTABLISHING THE INITIAL
TERMS OF OFFICE AND THE OATH OF OFFICE FOR BOARD MEMBERS
APPOINTED BY COUNTIES OUTSIDE OF DAVIDSON COUNTY**

WHEREAS, Public Chapter 1116 of the Acts of 2026 is codified at Tennessee Code Annotated Title 7, Chapter 70; and

WHEREAS, Section 7-70-102(b) requires the Metropolitan Government to expand the Electric Power Board to include one additional voting member for each outside county in which an outside locality is situated when Nashville Electric Service provides service to at least 3,500 customers; and

WHEREAS, Section 7-70-107(b) does not require an outside county to choose to appoint a person; and

WHEREAS, as of June 30, 2026, Nashville Electric Service provided service to more than 3,500 customers in Sumner County, Rutherford County, Williamson County and Wilson County, and to fewer than 3,500 customers in Cheatham County and Robertson County; and

WHEREAS, Section 7-70-103(b) provides that the chief executive officer of the outside county appoints the member, subject to approval by a majority vote of the governing legislative body of the county; and

WHEREAS, Section 7-70-103(c) directs the appointing chief executive officer to appoint a person who is a resident of the county and a customer of the electric utility, and not to appoint a person who is an employee or board member of the electric utility or another utility; and

WHEREAS, Section 7-70-104(a)(2) permits the home municipality, in consultation and agreement with the appointing chief executive officer, to establish term lengths, term limits and term start dates that are similar to, and coincide with, those of board members appointed by the home municipality, provided that the board member begins serving January 1, 2027; and

WHEREAS, Section 7-70-104(c) provides that a board member appointed under the chapter serves until a successor is selected and assumes office, and that a vacancy is filled by the chief executive officer of the appointing county for the remainder of the unexpired term; and

WHEREAS, Section 7-70-104(d) provides that a board member appointed under that section is subject to the same removal process used for other members of the board, and that the chief executive officer who appointed the member must be given written notice not less than ten business days before removal proceedings occur; and

WHEREAS, Section 7-70-105 provides that a board member appointed under the chapter is not an employee of the home municipality and is not entitled to compensation for service as a board member; and

WHEREAS, under Article 42, Section 10 of Appendix Three to the Charter of the Metropolitan Government, members of the Board appointed by the Metropolitan Government serve terms of five years, each successive term running for five years from the expiration of the preceding term, with one term expiring July 1 in each year, and the Charter imposes no limit on the number of terms a member may serve; and

WHEREAS, under that same section, members of the Board appointed by the Metropolitan Government serve without compensation, and a member who ceases to possess a qualification for the office vacates the office immediately; and

WHEREAS, Article 42, Section 11 of Appendix Three to the Charter of the Metropolitan Government requires each member of the Board, before entering upon the discharge of the duties of their office, to take and subscribe to an oath before some person authorized to administer an oath in Davidson County;

NOW, THEREFORE, BE IT RESOLVED by the Electric Power Board of the Metropolitan Government of Nashville and Davidson County:

1. Appointment. If Sumner County, Rutherford County, Williamson County or Wilson County chooses to appoint a person, the chief executive officer of that county appoints one member of the Board, subject to approval by a majority vote of the governing legislative body of that county. A member so appointed begins serving January 1, 2027, and is a County Member as that term is used in the Bylaws of the Board.
2. Qualifications. A County Member shall be a resident of the appointing county and a customer of Nashville Electric Service and shall not be an employee or board member of Nashville Electric Service or of another utility. A County Member shall also be a citizen of the United States, shall not be an officer, director, employee or agent of any company producing, selling or furnishing electric light, power, current or services, and shall not hold any public office, nor be an applicant or candidate therefor.
3. Initial Terms. The initial term of office for each county position is allocated by the number of Nashville Electric Service customers served in that county as of June 30, 2026, and expires as follows:

County	Customers at June 30, 2026	Initial Term Expires
Sumner County	27,627	July 1, 2031
Rutherford County	11,481	July 1, 2030
Williamson County	10,829	July 1, 2029
Wilson County	4,010	July 1, 2028

The terms set out in this Section 3 are similar to, and coincide with, the term lengths, term limits, and term start dates of members appointed by the Metropolitan Government.

Nashville Electric Service shall provide the terms set out in this Section 3 in writing to the chief executive officer of each appointing county. The Board considers a county's appointment of a member following that notice to be its agreement to those terms.

4. Subsequent Terms. Each term of office following the initial term is five years running from the expiration of the preceding term, and expires July 1. The expiration date of a term is not changed by the date on which a member is appointed, approved, or assumes office. No term limit applies to a position established by this resolution.
5. Reappointment and Holdover. A County Member may be reappointed for successive terms. A County Member serves until a successor is selected and assumes office. A successor assumes office upon taking and subscribing the oath set out in Section 10. Service after the expiration of a term does not extend that term or change the expiration date of the succeeding term.
6. Vacancies. A vacancy in a position established by this resolution shall be filled by the chief executive officer of the appointing county, subject to approval by a majority vote of the governing legislative body of that county, in the manner provided in Section 7-70-103. A person appointed to fill a vacancy serves for the remainder of the unexpired term and shall take and subscribe the oath set out in Section 10 before entering upon the discharge of the duties of office.
7. Loss of Qualification. If a County Member ceases to possess a qualification set out in Section 2, a vacancy in that position occurs immediately and shall be filled as provided in Section 6.
8. Removal. A County Member is subject to the same removal process that applies to other members of the Board. The chief executive officer who appointed the member shall be given written notice not less than ten business days before removal proceedings occur.
9. Status and Compensation. A County Member is a voting member of the Board. A County Member is not an employee of the Metropolitan Government and is not entitled to compensation for service as a Board member.
10. Oath of Office. Before entering upon the discharge of the duties of their office, each County Member shall take and subscribe to an oath before some person authorized to administer an oath in Davidson County, as follows:

“I do solemnly swear that I am a citizen of the United States of America, that I am not an officer, director, employee or agent of any company producing, selling or furnishing electric light, power, current or services; that I do not now hold any public office, nor am I an applicant or candidate therefor; that I will faithfully and honestly discharge the duties of my office.”
11. Administration and Filing. The subscribed oath shall identify the member, the appointing county and the term of office, and shall set out the oath in the words prescribed by Section 10. The subscribed oath shall be filed with the Secretary of the Board and retained as a permanent record.

ADOPTED this 23rd day of September 2026.

By: _____
Casey Santos, Chair

Date: _____

Approved as to Form and Legality:

By: _____
Laura Smith, CLO & General Counsel

Date: _____

ATTEST AND CERTIFICATION

I, Dr. Trish Holliday, do hereby certify that I am the duly appointed assistant secretary of the Electric Power Board of the Metropolitan Government of Nashville and Davidson County, and as such official, I further certify that the foregoing resolution is a true and correct copy of said resolution adopted by the Electric Power Board at its regular meeting on September 23, 2026.

By: _____
Dr. Trish Holliday, Assistant Secretary

Date: _____

RECOMMENDATION FOR DELEGATION OF AUTHORITY TO EXECUTE VEGETATION MANAGEMENT CONTRACTS

Vegetation Management is a critical component of electric system reliability and storm preparedness. NES is accelerating its vegetation management efforts to ensure trimming stays on cycle to reduce outage risk before the upcoming winter storm season. Advancing this work is an important reliability measure intended to reduce the likelihood and severity of vegetation-related interruptions during period of severe weather.

NES has issued a Request for Bid for lump sum vegetation management services and has invited quotes from qualified contractors. Contracts will be awarded to the lowest-priced responsive bidders meeting the requirements of the solicitation.

Were NES to hold approval of the contract awards to the September Electric Power Board meeting, the timing of the meeting would delay contract execution and mobilization of field crews by approximately two weeks. Management requests approval for the President & Chief Executive Officer to enter into one or more lump-sum vegetation management contracts, in an aggregate amount not to exceed \$15 million. This delegation authority would enable NES to complete additional vegetation management work before winter weather conditions develop. The President & Chief Executive Officer would report the contract awards to the Electric Power Board at its October meeting and will request ratification of contracts executed pursuant to this delegation. The proposed delegation is limited to lump-sum vegetation management contracts awarded through the current competitive bid process in an aggregate amount not to exceed \$15 million.

Management recommends that the Board delegate to the President & Chief Executive Officer the authority to approve and enter into lump-sum vegetation management contracts awarded through NES's competitive procurement process in an aggregate amount not to exceed \$15 million and that Management present the contracts to the Board for ratification at its next regularly scheduled meeting.

RECOMMENDATION FOR APPROVAL OF RETAIL RATE CHANGES FOR MANUFACTURING AND LARGE DATA SERVICE RATE SCHEDULES

The Tennessee Valley Authority Board approved changes to wholesale and resale rates in August 2026. The approved changes include modifications to the Manufacturing Service Rate Schedules TDMSA and MSB and the creation of separate Large Data Service Rate Schedules for qualifying data center customers. TVA's approved changes are scheduled to apply beginning with the October 2026 revenue month.

Manufacturing Service Rate Changes

TVA's changes to the TDMSA and MSB wholesale rate schedules eliminate negative off-peak base rate energy charges. The wholesale off-peak Block 3 energy rates are increased to \$0.0001 cents per kilowatt-hour for the summer, winter and transition periods, with corresponding reductions to the applicable on-peak energy rates. TVA stated that these changes are intended to eliminate negative energy charges and better align the way TVA incurs and recovers costs.

Because the wholesale rate changes affect the costs NES incurs to serve customers under these schedules, corresponding changes are required to the NES retail rate schedules. TVA's approved resale-rate changes specifically provide that the wholesale changes to TDMSA and MSB are to be reflected in the corresponding resale Manufacturing Service Rate Schedules.

The proposed retail changes maintain the existing NES retail rate design and margin while incorporating the revised TVA wholesale rate components and applicable retail adjustments. The changes reallocate costs among the on-peak and off-peak energy components directly in relation to the TVA changes and are not intended to produce an overall increase in NES's retail margin.

The proposed rate components will be incorporated into the final retail rate schedules as follows:

Rate schedule	Rate component	Current Effective Rates*	Proposed Effective Rates*
TDMSA	Summer on-peak energy	<u>\$0.06320</u> per kWh	<u>\$0.06228</u> per kWh
TDMSA	Summer off-peak Block 3 energy	<u>\$0.00273</u> per kWh	<u>\$0.00345</u> per kWh
TDMSA	Winter on-peak energy	<u>\$0.05063</u> per kWh	<u>\$0.04976</u> per kWh
TDMSA	Winter off-peak Block 3 energy	<u>\$0.00273</u> per kWh	<u>\$0.00345</u> per kWh
TDMSA	Transition on-peak energy	<u>\$0.03912</u> per kWh	<u>\$0.03912</u> per kWh

TDMSA	Transition off-peak Block 3 energy	<u>\$.00273</u> per kWh	<u>\$.00345</u> per kWh
MSB	Summer on-peak energy	<u>\$.06466</u> per kWh	<u>\$.06316</u> per kWh
MSB	Summer off-peak Block 3 energy	<u>\$.00171</u> per kWh	<u>\$.00243</u> per kWh
MSB	Winter on-peak energy	<u>\$.05212</u> per kWh	<u>\$.05105</u> per kWh
MSB	Winter off-peak Block 3 energy	<u>\$.00171</u> per kWh	<u>\$.00243</u> per kWh
MSB	Transition on-peak energy	<u>\$.04057</u> per kWh	<u>\$.04057</u> per kWh
MSB	Transition off-peak Block 3 energy	<u>\$.00171</u> per kWh	<u>\$.00243</u> per kWh

*Table 1*Does not Include FCA*

Large Data Service Rate Schedules

TVA also established separate wholesale rates for data center customers. These rates are intended to more closely align the costs and risks associated with large data center loads with the customers creating those costs, while protecting residential and other existing customers from cost increases associated with data center development.

In August 2026, the NES Board approved the conceptual creation of a separate NES retail data center rate class for loads of 5 megawatts or greater. At that time, management advised the Board that the specific retail rate schedules and tariff language would return for approval before implementation.

TVA has now developed the following Large Data Service Rate Schedules:

TD-DCA, DCB, DCC and DCD

These rate classes will reflect the same rates as the current large manufacturing classes until TVA's step increase effective October 2027.

The proposed NES retail rates incorporate TVA's applicable Large Data Service wholesale costs and adjustments together with a NES retail margin designed to recover the local costs of providing distribution service.

TVA's approved provisions make schedules TD-DCA, DCB, DCC and DCD mandatory for qualifying data center customers above 5,000 kilowatts and remove those customers from

eligibility under other non-data-center rates. Existing qualifying data center customers must convert to appropriate Data Center Rate class or revert to General Service rate class.

Recommendation

Management recommends that the Board approve the following, to be effective October 1, 2026:

1. The revised TDMSA and MSB retail rate schedules, including the revised on-peak and off-peak energy components.
2. The adoption of the new Data Service retail rate schedules for qualifying data center customers.
3. The related changes to the availability and applicability provisions of affected NES retail rate schedules necessary to implement the new Large Data Service classification.

**Recommendation of Purchases and Contracts
at the Meeting on Wednesday September 23, 2026**

**Management recommends Board approval
of the following purchases and contracts:**

Total Materials and Supplies Purchases	\$782,160.00
Total Contracts and Services	\$4,257,479.50
Total Additions, Extensions, and Changes	\$8,150,000.00
Total Ratified Purchases and Contracts	\$1,443,855.04
TOTAL	\$14,633,494.54
Total Sales	\$836,016.34
Total Line Items	\$75,000,000.00

All above items have been processed in accordance with Board approved policy and applicable rules and regulations.

MATERIALS AND SUPPLIES PURCHASES

<u>Item Description</u>	<u>Vendor</u>	<u>Amount</u>	<u>Type Contract</u>	<u>Bids Received/Sent</u>
Current Limiting Fuse, 25 amp (6,240)	Gresco	\$424,320.00	Competitive (1 Year) Blanket	3/8
Pole, Steel, Galvanized, H7, 90 ft (21)	Stuart C. Irby	357,840.00	Competitive	3/6
TOTAL		\$782,160.00		

CONTRACTS AND SERVICES

<u>Item Description</u>	<u>Vendor</u>	<u>Amount</u>	<u>Type Contract</u>	<u>Bids Received/Sent</u>
Boardroom Renovation	615 Elite Construction	*\$162,079.50	Competitive	2/9
Forest Hills Auto Transformer Repair	Siemens Industry, Inc.	*2,545,400.00	Competitive	2/6
Perform Electrical Tests on Utility Substation Equipment	Shermco Industries	800,000.00	Competitive (5 Years)	5/31
UVM Administrative Services	Edko, LLC	750,000.00	Competitive (9 Months)	6/23
TOTAL		\$4,257,479.50		

*Price includes a 10% contingency.

ADDITIONS, EXTENSIONS, AND CHANGES

<u>Item Description</u>	<u>Contractor</u>	<u>Additional Amount</u>	<u>Change Requested</u>
Fire Resistant Clothing	Tyndale Co.	\$300,000.00	Addition (New NTE \$2,800,000.00)
Legal Services	Adams and Reese LLP	N/A	Extension (2 Years)
Professional Recruitment Services	Korn Ferry (US)	600,000.00	Addition (New NTE \$840,000.00)
Storm Recovery Support of the Four Pillars	E Source Companies, LLC	250,000.00	Addition (New NTE \$422,500.00)

All above items have been processed in accordance with Board approved policy and applicable rules and regulations.

Underground Utility Locating Service	Utiliquet, LLC	N/A	Extension (2 Years)
Utility Vegetation Management Services-Planned and Emerging Work	ABC Professional Tree Services, Inc.	7,000,000.00	Addition (New NTE \$62,000,000.00)

TOTAL **\$8,150,000.00**

RATIFIED PURCHASES AND CONTRACTS

<u>Item Description</u>	<u>Vendor</u>	<u>Amount</u>	<u>Type Contract</u>	<u>Bids Received/Sent</u>
Cascade V4 Upgrade and Software Support	DNV USA, Inc.	\$58,324.06	Sole Source (1 Year)	N/A
Cost of Service, Line Extension, and Retail Rate Design Services	Utility Financial Solutions	100,000.00	Addition (New NTE \$150,000.00) Extension (2 Years)	N/A
Crossarm, Weathered Steel, 4"x4"x9'-4" (120)	Stuart C. Irby	117,000.00	Competitive	3/6
Crossarm, Weathered Steel, 4"x6"x9'-4" (120)	Border States Industries	129,150.00	Competitive	3/6
Executive Coaching for Employees	Donna Yurdin Consulting	3,000.00	Addition (New NTE \$62,000.00) Extension (1 Year)	N/A
Ground Connector (3,600)	Gresco	126,000.00	Competitive (1 Year) Blanket	3/8
Insulator, Polymer, Vertical Line Post (3,600)	Stuart C. Irby	217,800.00	Competitive (1 Year) Blanket	4/8
Lease Tracking Software	FinQuery	97,524.00	Sole Source (3 Years)	N/A
Omicron ARCO 400 Recloser Test Unit and All Associated Cables	Omicron Electronics Corp	50,575.78	Competitive Sole Brand	3/31
Overhead Service Tap Connector (14,040)	Border States Industries	152,755.20	Competitive (1 Year) Blanket	3/8

All above items have been processed in accordance with Board approved policy and applicable rules and regulations.

September 23, 2026

Performance and Professional Development Training	ReGenerations, LLC	15,000.00	Addition (New NTE \$70,000.00) Extension (1 Year)	N/A
Pole, Steel, Galvanized, H3, 60 ft. (9)	Stuart C. Irby	63,558.00	Competitive	5/6
Pole, Steel, galvanized, H3, 65 ft. (21)	Stuart C. Irby	120,288.00	Competitive	6/7
Regulated Waste Material- Shipment and Disposal	Waste Management NS	N/A	Extension (2 Years)	N/A
Strandvise Guy, 3/8" (6,000)	Stuart C. Irby	115,380.00	Competitive (1 Year) Blanket	5/18
Termination Kit for Aluminum or Copper Cable (500)	Stuart C. Irby	77,500.00	Competitive Sole Brand	7/26
TOTAL		\$1,443,855.04		

SALES

<u>Item Description</u>	<u>Vendor</u>	<u>Amount</u>	<u>Type Sale</u>	<u>Bids Received/Sent</u>
Scrap Wire	Thornton Iron & Metal	\$836,016.34	Competitive	1/8
TOTAL		\$836,016.34		

LINE ITEMS

<u>Item Description</u>	<u>Vendor</u>	<u>Amount</u>	<u>Type Contract</u>	<u>Bids Received/Sent</u>
Pharmacy Benefits Management	OptumRx, Inc.	\$75,000,000.00	Competitive (3 Years)	2/11
TOTAL		\$75,000,000.00		

All above items have been processed in accordance with Board approved policy and applicable rules and regulations.

**NASHVILLE ELECTRIC SERVICE
MONTHLY FINANCIAL OVERVIEW
YEAR TO DATE AS OF AUGUST 31, 2026**

FINANCIAL RESULTS

<u>(millions)</u>	<u>YTD Actual</u>	<u>YTD Budget</u>	<u>Variance</u>	<u>%</u>
Operating Revenues	\$ 330.8	\$ 311.0	\$ 19.8	6.4%
Purchased Power	(237.3)	(228.3)	(9.0)	3.9%
Sales Margin	\$ 93.5	\$ 82.7	\$ 10.8	13.1%
Operating Expenses	(36.4)	(50.0)	13.6	-27.2%
Other Revenues	4.5	5.1	(0.6)	-11.8%
Depreciation	(17.3)	(18.8)	1.5	-8.0%
Taxes	(7.9)	(8.0)	0.1	-1.3%
Interest Income	2.8	3.1	(0.3)	-9.7%
Other Non-Operating Income	0.2	0.3	(0.1)	-33.3%
Interest/Other Expense	(3.6)	(3.6)	-	0.0%
Change in Net Position	\$ 35.8	\$ 10.8	\$ 25.0	231.5%

Highlights

Margin - more extreme weather patterns/temperatures than anticipated

Operating Expenses - lower pension expense from stronger investment returns and favorable actuarial results, along with reduced OPEB, labor, IT shared services, offset by over budget in uncollectible accounts

Other Revenues - late fees suspended in July

Depreciation - timing of asset capitalization

Interest Income - lower investable balance than planned

Other Non-Operating Income - timing of the Power of Change funding

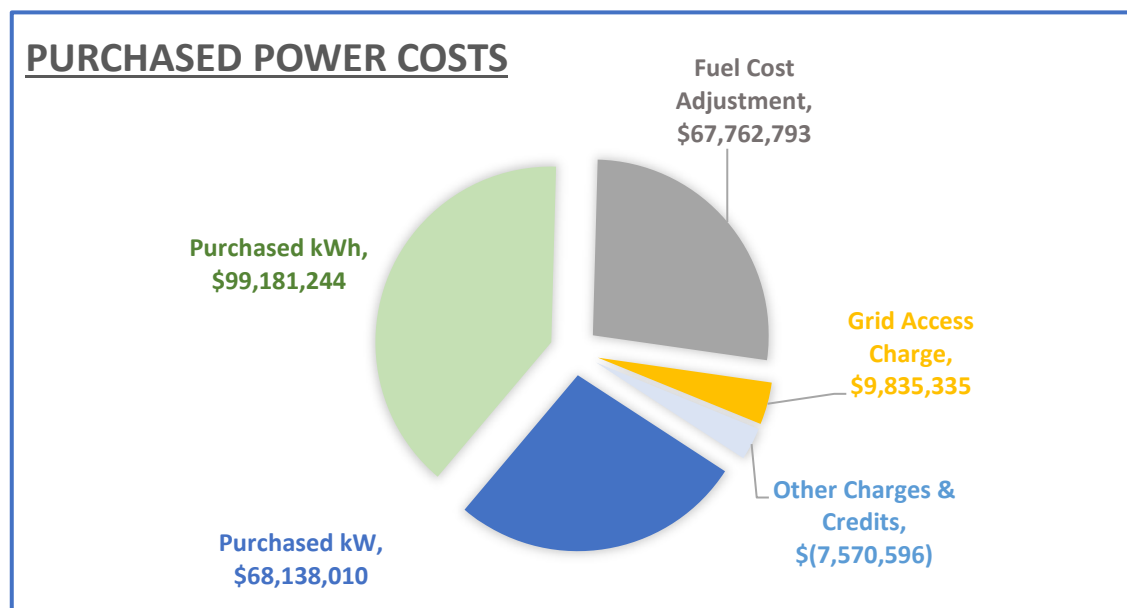
FINANCIAL GOALS

<u>GOAL</u>	<u>TARGET</u>	<u>ACTUAL</u>
Debt Service Coverage	2.0	3.7
Days Cash on Hand	90	115

**NASHVILLE ELECTRIC SERVICE
MONTHLY FINANCIAL OVERVIEW
YEAR TO DATE AS OF AUGUST 31, 2026**

WHOLESALE UNITS AND CHARGES

Purchased kW	5,391,827	\$	68,138,010	28.7%
Purchased kWh	2,639,408,534	\$	99,181,244	41.8%
Fuel Cost Adjustment		\$	67,762,793	28.6%
Grid Access Charge		\$	9,835,335	4.1%
Other Charges & Credits		\$	(7,570,596)	-3.2%
Total Purchased Power Costs		\$	237,346,786	



Units & Charges: Retail Sales vs. Wholesale Purchased

<u>Description</u>	<u>Retail</u>	<u>Wholesale</u>
kWh	2,558,488,580	2,639,408,534
KW	3,359,953	5,391,827
Sales / Purchases	\$ 330,821,626	\$ 237,346,787
FCA	\$ 67,982,685	\$ 67,762,793
Degree Days	998	1,047
Temperature at Peak	Various	Various

**NASHVILLE ELECTRIC SERVICE
MONTHLY FINANCIAL OVERVIEW
YEAR TO DATE AS OF AUGUST 31, 2026**

SALES VOLUME & CUSTOMER STATS

SALES VOLUME - MWH				
Sales Volume	<u>YTD Actual</u>	<u>YTD Budget</u>	<u>Variance</u>	<u>%</u>
Residential	1,139,613	1,067,501	72,112	6.8%
Small Commercial	175,776	170,751	5,025	2.9%
Large Commercial	1,261,495	1,211,771	49,724	4.1%
Street & Highway Lighting	16,329	16,576	(247)	-1.5%
Total MWH Sales	2,593,213	2,466,599	126,614	5.1%

NUMBER OF CUSTOMERS	
Residential	436,037
Small Commercial	37,397
Large Commercial	7,219
Large Commercial BCD	44
Street & Highway Lighting	207
Total Number of Customers	480,904

CAPITAL BUDGET RESULTS

<u>(millions)</u>	<u>FY27 Budget</u>	<u>YTD Actuals</u>	<u>FY27 Balance</u>	<u>YTD % Budget</u>
New Business	16,622	3,190	13,432	19%
System Construction - Capacity	16,459	846	15,613	5%
System Construction - Reliability	2,253	133	2,120	6%
System Construction - Asset Mgmt	40,045	4,419	35,626	11%
Unplanned Replacements	27,036	3,172	23,864	12%
Relocations	10,827	1,498	9,329	14%
Lighting Systems	13,650	1,856	11,794	14%
Meters	4,559	729	3,830	16%
Transformers	41,100	7,398	33,702	18%
Equipment & Facilities	22,482	718	21,764	3%
Total Capital Budget Results	195,033	23,959	171,074	12%

NES ENGAGEMENT REPORT

September 2026

CUSTOMER RELATIONS

In August, four advisors achieved Pacesetter status by exceeding productivity goals, and 10 advisors earned membership in the 100 Percenters Club by achieving 100 percent in all call monitoring categories.

COMMUNITY INVOLVEMENT

On August 26, Vaughan Charles, Kevin Phelps, and Antonio Carroll attended the Council District 33 Community Meeting. The meeting provided a positive opportunity to engage directly with community stakeholders and reinforce NES's commitment to delivering reliable, resilient, and forward-looking electric service.

On September 2, NES hosted a Home Energy Workshop at Smith Springs Community Center, providing community members with personalized tips, a free energy-savings kit, and opportunities to ask questions directly to NES energy experts.

On September 12, NES participated in the Metro Public Health Department's Hope Is Available community event. Centered on the theme "Every Connection Matters," the event connected residents with mental health and suicide prevention resources while encouraging conversations that reduce stigma and build hope.

On September 16, NES brought a utility truck to Harpeth Valley Elementary School's Community Day, giving students a chance to meet NES employees and learn about their work.

On September 25, NES employees will visit MLK Jr. Middle School to give students feedback on designs for an egg drop challenge inspired by disaster supply delivery.

On September 26, NES will participate in Seniors On the Move's annual 1.5 Mile Walk, Run & Roll at Hadley Park, connecting older adults with community resources.

MISCELLANEOUS

NES hosted the Valley Public Power Leadership on September 2-3. A professional leadership development program to bring together regional industry professions to deepen their understanding of local utility challenges, network with energy leaders, and develop workforce skills.

On September 10, Dr. Trish Holliday spoke at the 2026 TVPPA HR Conference on Employee Experience Life Cycle from recruitment and the candidate experience through onboarding, development, recognition, benefits, retirement, continuing education and offboarding.

On September 15, Dr. Holliday spoke at SHRM's 2026 HR Tennessee Conference and Exposition conference in Knoxville, TN on "Want to Become the Leader You Want to Be? Follow the Recipes for Success as a Confident Leader."

Referenced Items Included in Board Materials (Information Only) – No Presentations

NES COMMERCIAL PAPER PROGRAM AND 2027 BOND ISSUANCE UPDATE

The following update provides the Board with a coordinated view of NES’s near-term commercial paper implementation timeline, currently targeted for closing on December 8, and the anticipated 2027 bond issuance planning process, with the bond transaction expected to close early in 2027 subject to capital spending needs, market conditions, and required approvals. Management expects to bring the programs for Board consideration in October as a key step toward approval and implementation. Together, these financing initiatives are intended to support NES’s capital program, preserve liquidity flexibility, and align short-term funding needs with the timing of longer-term debt issuance.

Commercial Paper Program and 2027 Bond Issuance Timeline

Timing	Commercial Paper Program	Series 2027 Bonds
26-Aug-26	Completed: Board approved the liquidity bank, dealer banks, and issuing and paying agent needed to establish the program.	Transaction planning and coordination continued in preparation for the formal financing process. The CP and bond workstreams are being aligned where possible.
Sep-26	In progress: Drafting the resolutions, offering memorandum, liquidity and dealer agreements, reimbursement and letter-of-credit documents, and issuing and paying agency agreement.	In progress: Series 2027 bond kickoff is scheduled for September 17. Due diligence and offering-document information are being gathered for the bond transaction.
26-Sep	Departmental due diligence materials were requested with September 21 as the targeted delivery date.	The same information is expected to support the bond transaction where applicable, although additional bond-specific requests may follow.
21-Oct-26	Submit the combined CP and Series 2027AB Board package and provide documents to the rating agencies.	Submit the combined CP and Series 2027AB Board package and provide documents to the rating agencies.
28-Oct-26	BOARD: consideration of the CP Program and request for Metro Council approval.	BOARD: consideration of the Series 2027AB bond financing and request for Metro Council approval.
Early to mid-November 2026	Rating agency review and preparation for Metro and State approval.	Rating agency meetings are expected to cover both transactions, allowing the workstreams to share information and reduce duplication.
16-Nov-26	Metro Council Budget and Finance Committee consideration.	Metro Council Budget and Finance Committee consideration.
17-Nov-26	Metro Council consideration and approval.	Metro Council consideration and approval.
Mid to late November 2026	Submit the State Comptroller approval request.	Required approvals and transaction preparation continue.
Week of November 30, 2026	Complete due diligence, receive CP ratings from Moody’s and Fitch, obtain anticipated State Comptroller approval, and post the offering memorandum.	Conduct coordinated due diligence for the Series 2027AB bonds.
8-Dec-26	Target closing and program implementation.	Bond transaction remains in preparation for its planned early-2027 market execution.
Late January 2027	Program available as a short-term financing and liquidity tool.	Target bond pricing in late January 2027.
Bond closing	N/A	Final Series 2027 bond closing date TBD.

Miscellaneous

Recess to Civil Service Board Meeting

Consent Agenda

**THE MINUTES OF THE ONE THOUSAND TWENTIETH
MEETING OF THE ELECTRIC EMPLOYEES'
CIVIL SERVICE AND PENSION BOARD
HELD AUGUST 26, 2026**

The regular meeting of The Electric Employees' Civil Service and Pension Board was held August 26, 2026.

Board Members Present: Chair – Casey Santos, Clifton Harris, Ian Prunty, and Jaz Boon. Officers Present: Teresa Broyles-Aplin, Tabitha Beach, Brad Heck, Laura Smith, and Dr. Trish Holliday.

Chair Santos called the meeting to order at 9:32 a.m. and stated that the matters on the consent agenda had been provided to the Board in advance. The consent agenda included the recommendation for approval of the Civil Service Minutes from the meeting held July 22, 2026.

Upon motion by Member Harris and seconded by Member Prunty, the consent agenda was approved, which included the minutes from the meeting held July 22, 2026.

**RECOMMENDATION FOR APPROVAL OF AN AMENDMENT TO THE NASHVILLE
ELECTRIC SERVICE DEFINED CONTRIBUTION RETIREMENT PLAN QDRO
PROCEDURES**

Jeff Eck requested Board approval of an amendment to the Nashville Electric Service Defined Contribution Retirement Plan (the “DC Plan”) which currently allows for Qualified Domestic Relations Orders (“QDROs”). A QDRO allows a DC Plan participant’s former spouse to receive a portion of such participant’s benefits in the DC Plan. Pursuant to the terms of the QDRO, the participant’s account in the DC Plan is reduced by the amount awarded to the former spouse, and such amount is transferred into an account created for the benefit of the former spouse. Under the DC Plan’s current QDRO procedures, former spouses can access the money in their account as of the earlier of (i) the date the participant reaches age 50 or (ii) the termination of the participant.

When the DC Plan was created, the intent was to mirror the provisions of the Nashville Electric Service Retirement Annuity and Survivors’ Benefit Plan (the “DB Plan”) as much as possible. Under the DB Plan, QDRO amounts are accessible to former spouses only when the participant retires or terminates employment upon reaching age 65. This proposed amendment changes the DC Plan’s QDRO procedures so that the amount awarded to the former spouse is only available when the participant could receive a distribution, which is generally when the participant retires or terminates employment upon reaching age 65. This change is designed to bring the DC Plan and DB Plan into alignment on this issue.

Management recommends the approval of this amendment to the DC Plan QDRO Procedures, effective July 16, 2026.

Upon a motion by Member Boon, seconded by Member Prunty, the Board approved the proposed amendment to the Nashville Electric Service Defined Contribution Retirement Plan QDRO Procedures.

HUMAN RESOURCES WORKFORCE UPDATE

Dr. Holliday noted that the HR – Corporate Services Workforce Update is in the Board packet for review. Highlights from Training, Staffing and Employee Relations, Safety, Fleet, and Facilities and Security sections were shared to emphasize the significant activities within the department.

MISCELLANEOUS

There were no miscellaneous items to come before the Board.

ADJOURNMENT

The meeting adjourned at approximately 9:34 a.m.

Approved,

Chair

Attest:

Secretary
08-26-2026

HUMAN RESOURCES / CORPORATE SERVICES WORKFORCE UPDATE

September 23, 2026

Below are the monthly section updates within the HR and Corporate Services Department:

Training Section

NES began formal Emergency Management and Incident Command Structure (ICS) training in mid-June to equip employees with a consistent and scalable emergency response. Two courses were determined to be required for all employees: Emergency Management 101 and ICS 100. Employees with designated storm response roles were also required to complete ICS 200, which provides the foundation for participating in the Incident Command System (ICS) structure during emergency operations.

These nationally recognized courses align with industry's best practices and demonstrate NES's commitment to implementing improvements identified in the Winter Storm Fern After Action Review. This training is an important step in ensuring preparedness and accountability for our customers, Board, Council members, and other stakeholders.

We are proud to report that 99.7% of employees completed Emergency Management 101 and 95.9% completed ICS 100.

The employees designated with storm response roles that were required to complete ICS 200 are 100% complete.

This extraordinary undertaking highlights the commitment NES has made to ensure its employees are prepared for the next major weather event.

Talent Acquisition and Employee Relations

There are currently 914 active employees. There are thirty-four vacant positions in various stages of the personnel requisition process, these include both promotional opportunities and potential new employees.

NES is scheduled to attend the Tennessee Tech Engineering Career Fair September 17th, and the Tennessee State University Career Fair September 24th.

Fleet

During the month of September, the North Service Center training and meeting sessions include the Fall 2026 Gloving and Cover Up planning meeting and training kick off, Fleet digger derrick technical and hands on training, and a visit with the Tennessee Valley Authority.

Safety

Additionally, Power Systems Operation employees will be participating in Hazardous Material transportation training and respirator fit testing.

Miscellaneous

Adjournment of Civil Service Meeting

Reconvene to ratify actions taken by Civil Service Board

Adjournment of Electric Power Board Meeting