

**MINUTES OF THE
ONE THOUSANDTH THREE HUNDREDTH AND SEVENTY FOURTH MEETING
ELECTRIC POWER BOARD OF THE METROPOLITAN
GOVERNMENT OF NASHVILLE AND DAVIDSON COUNTY
FEBRUARY 25, 2026**

The meeting of the Electric Power Board was held on Wednesday, February 25, 2026.

Members present: Board Chair Anne Davis, Ian Prunty, Clifton Harris, and Rob McCabe.

Officers present: Teresa Broyles-Aplin, David Frankenberg, Laura Smith, Dr. Trish Holliday and Brent Baker.

Board Chair Anne Davis called the meeting to order at 8:02 a.m.

SAFETY MOMENT

Vaughan Charles presented the safety moment on the importance of standards and consistency within a safety culture.

COMMITTEE REPORT

Legal Committee

Board Chair Anne Davis reported that the Legal Committee met on February 16, 2026, and discussed various legal matters.

RECOMMENDATION FOR APPROVAL OF MINUTES FROM THE REGULAR MEETING HELD JANUARY 28, 2026, AND THE SPECIAL-CALLED MEETING HELD FEBRUARY 9, 2026

Upon motion by Member McCabe and seconded by Member Prunty the Board approved the minutes from the Electric Power Board meeting held January 28, 2026, and the special-called board meeting held February 9, 2026, with four ayes and zero nays.

WINTER STORM FERN UPDATE

Teresa Broyles-Aplin shared the latest information on Winter Storm Fern, explaining that NES continues its recovery efforts. She stated that total recovery costs are anticipated to exceed \$100 million.

Ms. Broyles-Aplin expects the After Action Review to be completed within 90 days. She stressed that corrective actions should begin at once rather than wait for the review's completion. She identified the Four Pillars of focus as Emergency Management Leadership; Communications, Outage Information, and Outage Map Improvement; Restoration Time Practices; and Assessing Resiliency, Undergrounding, and Vegetation Management.

She explained that NES intends to conduct fixed-wing LIDAR mapping across its entire service territory to identify vegetation risks and detect damaged poles not visible from ground level. She addressed privacy concerns that citizens may have because of NES services utilizing LIDAR technology. She explained that it uses laser pulses to measure distance and to create a 3D map of vegetation and utility structure. She noted that it does not capture detailed photographic images like a camera.

She reported on current vegetation management initiatives, stating that the recent ice storm produced a substantial number of full tree failures which routine trimming practices are not designed to prevent. She emphasized that trimming remains a critical strategy for mitigating outage risk during spring storm events and wind-related incidents. She further explained that required clearance for main distribution lines will be extended from 10 feet to 15 feet.

Ms. Broyles-Aplin reported that during Winter Storm Fern, NES's outage map received 11 million views, the call center managed 83,000 calls, and 2.3 million outage text messages. She noted that the sheer volume overwhelmed all available systems. She stated that improvements to enhance the outage map's reliability are expected to be completed in March. She also shared that the platform would offer full Spanish-language functionality and improved accessibility for visually impaired users.

She explained that there is currently no system in place to provide estimated restoration times to individual customers, though NES has been working toward implementing this capability for the past two years. Ms. Broyles-Aplin stated that texting will be integrated into the restoration time notification process and noted that a new NES mobile app will soon be launched to streamline outage reporting.

She shared that the Incident Command Structure framework can scale with storm category, enabling faster resource alignment and deployment. She noted that 1,900 line workers were mobilized more than doubling the size of any previous response workforce. She stated her goal is to accelerate mobilization to the proper level and have all storm contracts in place ahead of time.

She stated that to ensure that NES puts in place the best practice incident command structure, it is working with a retired emergency management leader to advise on its ICS framework and to ensure it is building that out more robustly. Also, a search is on for an interim Public Communications Officer to enhance communications capabilities.

There have been changes made to the critical referrals program by simplifying the registration process and updating the website with more information. Expanded promotion of the program is planned to help NES identify and support customers who depend on life-sustaining equipment.

Ms. Broyles-Aplin gave an update on undergrounding and said that by May 1, the ten year study for strategic neighborhood undergrounding will be complete and strategic undergrounding areas identified. She stated that NES will work with the Board on procuring and scoping a vendor to complete a full utility undergrounding study.

She mentioned that a Town Hall was held for all employees to provide an update on the storm and talk through the Four Pillars. She discussed how significant the storm was, the difficulties NES experienced during restoration, and where improvements could be made. She urged employees to contribute their ideas during the scheduled Feedback Forums on how recovery efforts might have been conducted more efficiently or effectively.

Ms. Broyles-Aplin stated that she spoke with the Mayor's Winter Storm Response Commission and that her comments focused on the magnitude of the storm, the challenges NES faced during restoration efforts, and areas of improvement. She said she will keep the Board informed of future dates for these meetings.

She further noted that she has requested that the outsourced internal audit team review the storm-related costs, and the work will be presented to the Audit and Ethics Committee for approval.

Member McCabe asked if the number of linemen is approximately 240. Ms. Broyles-Aplin confirmed that figure. He then inquired that adding contractors from MasTec and Davis Elliott would increase the total to about 700, and she agreed. Member McCabe noted that, in past disasters affecting NES, he had never seen as many as 700 linemen deployed and asked whether that number had ever been exceeded. Ms. Broyles-Aplin responded that NES had never reached 700 linemen on its system prior to this storm, and that the final count during this event was 1,900. Member McCabe remarked that this illustrates the extent of the devastation caused by Storm Fern.

Member McCabe said projected costs are between \$110 million and \$140 million and asked, in terms of onetime costs connected with the storm, what was the most that has been spent on storm recovery in the past. Ms. Broyles-Aplin responded, \$26 million.

Member Prunty said he appreciated the briefing on NES's strategy to leverage LIDAR data for vegetation management, observing that it should significantly improve the utility's ability to pinpoint areas of concern. He asked if his understanding was correct. Ms. Broyles-Aplin responded

yes and shared that NES launched a pilot in August 2025, flying 500 miles of the 4,800 miles of overhead lines to better understand the data output.

Member Prunty noted that the capacity constraints tied to technology upgrades seem to have been mitigated and asked if NES is now in a strong position regarding outage management technology. Ms. Broyles-Aplin confirmed that the constraints have been resolved and stated that testing will be conducted to ensure the system can meet high demand.

Chair Davis asked if nursing homes are included among high-priority accounts during outages, like individuals with medical needs. Ms. Broyles-Aplin clarified that the critical referrals program is intended for individuals. She added that nursing homes are prioritized because they utilize life-support equipment, whereas assisted living facilities without medical services are not given the same designation.

INDEPENDENT REVIEW UPDATE

Board Chair Anne Davis delivered an update on the After Action Review of Winter Storm Fern, noting that the NES Board of Directors is committed to substantially strengthening the utility's operations, communications, and systems during power outages. Chair Davis noted that the Board is undertaking a comprehensive internal review and is committed to transparently sharing identified shortcomings and the corrective actions that follow. She reported that this review will investigate infrastructure, operations, technology and communication. This review will not be directed by management, nor by the Board, because both entities will be examined.

Chair Davis announced that the NES Board has retained two law firms—Adams and Reese and Sherrard, Roe, Voigt, and Harbison—to serve as legal counsel for the independent investigation. She introduced Attorneys Aubrey Harwell of Adams and Reese and Bill Harbison of Sherrard, Roe, Voigt, and Harbison. Mr. Harwell stated that the investigation will be conducted independently and with full transparency. He noted that the firms have conducted similar investigations for numerous organizations and expressed confidence that he and Mr. Harbison are well equipped to complete the work. Mr. Harwell explained that the first step will be to identify an external consulting firm to conduct a comprehensive review. He noted that interviews are already underway and that a selection is expected by the middle of next week. He stated that the goal is to have a final report in 90 days and an interim report within 30 days.

Member McCabe emphasized the need to follow up with the legislature before it returns in April. He asked if an interim report with preliminary observations, rather than conclusions, would be provided. Mr. Harwell said yes.

RECOMMENDATION FOR APPROVAL OF A CONSULTANT FOR THE IMPLEMENTATION OF A STORM RECOVERY PMO

Brent Baker reported that management recommends approval of a contract with The Select Group, to lead the storm recovery management office while supporting the four pillars and related reliability initiatives. The Select Group will operate an operational PMO to coordinate storm recovery efforts by establishing governance and reporting cadence, maintaining a centralized initiative portfolio, actively managing milestone risk and cross initiative dependencies, defining clear escalation pathways and decision making authority while providing executive dashboards with real time visibility across the four pillars and future reliability projects.

Management recommended approval of a contract with The Select Group effective February 26, 2026, for a one-year term with an optional two one-year term renewables not to exceed the cost of \$2,000,000.

Member Prunty questioned whether the firm has relevant experience and a successful record of moving similar projects forward efficiently. Mr. Baker replied yes.

Upon motion by Member McCabe and seconded by Member Harris, the Board approved a consultant for implementation of a storm recovery PMO with four ayes and zero nays.

RECOMMENDATION FOR APPROVAL OF A CONSULTANT FOR THE IMPLEMENTATION OF A LIDAR STORM DAMAGE REVIEW AND STORM RESPONSE PLAN

Mr. Baker reported that due to the devastation caused by Winter Storm Fern, NES has recognized on-going system risks due to the potential for damaged vegetation that was not removed during initial restoration activities. He stated that bringing in a consultant for LIDAR storm damage review and response will enable NES to verify system conditions, identify damaged trees that pose imminent risk to the grid, and provide support documentation for applying any other resources that might be needed.

Mr. Baker stated that after an evaluation of proposals NES determined that the partnership between Darius and Intel Fuse offers the strongest overall solution for system wide LIDAR data collection and delivery of actionable vegetation risk assessments supported by a prioritized implementation plan. The contracts will extend through June 30, 2027.

Management recommended approval of a LIDAR collection contract in the amount of \$3,000,000 to Darius, and a post-storm hazard analysis contract in the amount of \$2,300,000 to Intel Fuse.

Member Prunty asked about the expected timeline for completion. Mr. Baker responded that select circuits are currently being prioritized so that preliminary results can be shared at the March board meeting. He noted that each following meeting will provide further updates on the broader system analysis, with priority given to areas of greatest immediate need.

Member Prunty commented that integrating LIDAR and emerging AI technologies into vegetation management is sensible and asked whether bringing in another firm was part of the overall approach. Mr. Baker responded yes, explaining that both organizations had demonstrated strong results for a hurricane-prone utility which factored into the final decision.

Upon motion by Member Prunty and seconded by Member McCabe, the Board approved a consultant for implementation of a LIDAR storm damage review and storm response plan with four ayes and zero nays.

WINTER STORM FERN FINANCIAL STATUS AND RECOMMENDATION FOR APPROVAL OF A \$140 MILLION REIMBURSEMENT RESOLUTION FOR SEVERE ICE STORM – JANUARY 2026

David Frankenberg stated that storm costs are being accounted for separately, with both capital and O&M information provided in the board materials. He emphasized that it would take time to ensure all related expenses are properly captured and clarified that the current financial materials do not include storm impacts.

He explained that management recommends authorizing revenue bonds, notes, or other obligations not to exceed \$140.0 million to fund capitalized storm repair costs while waiting on FEMA reimbursement.

Mr. Frankenberg noted that the reimbursement resolution permits NES to certify prior storm expenses for future tax-exempt borrowing; however, no debt issuance is being requested at this time. Standard approval processes will be followed for any future bond transactions.

Management recommended approval of the reimbursement resolution.

Member McCabe inquired whether borrowing these funds could negatively impact the System's investment-grade rating. Mr. Frankenberg responded that he did not feel it would be a major threat at the current level.

Upon motion by Member McCabe and seconded by Member Harris, the Board approved a \$140 million reimbursement resolution for the severe ice storm with four ayes and zero nays.

RECOMMENDATION FOR APPROVAL OF UTILITY BILL ASSISTANCE FUNDING

Mr. Frankenberg reported that from fiscal years 2020 through 2026, NES and TVA contributed approximately \$14.0 million to NeedLink Nashville to support customers requiring bill assistance. Customers further demonstrated their support by contributing more than \$1.0 million through Project Help, NES's voluntary assistance program.

He stated that while funding levels have increased in recent years, so has the need, driven in part by extreme weather events such as Winter Storm Fern. Given sustained demand, management recommended allocating an additional \$1 million to NeedLink Nashville to support elderly, disabled, and low-income customers and increasing the Utility Bill Assistance contract limit to \$4.5 million. The proposed contribution would be funded through non-electric revenues.

Upon motion by Member Harris and seconded by Member McCabe, the Board approved the additional contribution of \$1 million to NeedLink Nashville and increasing the Utility Bill Assistance contract limit to \$4.5 million.

RECOMMENDATION FOR APPROVAL OF PURCHASES

Amanda Cochran presented management's recommendation for approval of \$115,619,262.52 in purchases and contracts exceeding \$50,000. This amount included \$5,174,957.52 in monthly purchases and contract additions between the \$50,000 and \$250,000 threshold that received prior management approval. He reported on twenty-seven sole source items and two sole brand items.

Upon motion by Member McCabe and seconded by Member Harris, the Board approved the list of purchases and contracts with four ayes and zero nays. This list consists of eight pages and has been attested to on each page by the signature of the Secretary and is attached hereto as "Appendix A"¹ to these minutes. She brought the board's attention to seven sole source items and two sole brand items. Total cost of purchases and contracts, as approved, amounts to \$115,619,262.52.

PUBLIC COMMENT PERIOD

Mr. Frankenberg reported that there were no public speaker requests for this meeting.

MISCELLANEOUS

There were no miscellaneous items to report.

RECESS AND RECONVENE

At this point, the Board recessed and reconvened to ratify the actions taken by the Civil Service Board.

Upon motion by Member McCabe and seconded by Member Harris, the Board ratified the actions taken during the Civil Service Board meeting with four ayes and zero nays.

ADJOURNMENT

The meeting adjourned at 8:55 a.m.

Attest:


Secretary

Approved,



Board Chair

¹ Appendix A Electronically Filed

February 25, 2026

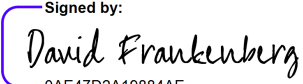
Appendix "A"

**Approval of Purchases and Contracts
at the Meeting on Wednesday February 25, 2026**

**Management recommends Board approval
of the following purchases and contracts:**

Total Materials and Supplies Purchases	\$2,122,805.00
Total Contracts and Services	\$21,800,000.00
Total Additions, Extensions, and Changes	\$55,121,500.00
Total Emergency Purchases	\$31,400,000.00
Total Ratified Purchases and Contracts	\$5,174,957.52
TOTAL	\$115,619,262.52

Total Sales	\$1,009,757.89
Total Line Items	\$8,300,000.00

Signed by:

Attested by: 0AE47D2A19884AE...
David Frankenberg, Secretary

All above items have been processed in accordance with Board approved policy and applicable rules and regulations.

February 25, 2026

MATERIALS AND SUPPLIES PURCHASES

<u>Item Description</u>	<u>Vendor</u>	<u>Amount</u>	<u>Type Contract</u>	<u>Bids Received/Sent</u>
Cable, Copper, 25KV EPR 500 KMIL W/CN 1/C (15,000 ft.)	Border States Industries	\$401,250.00	Competitive	4/10
Network Transformers, Subway-Type, 750 KVA, 3P (9)	Pioneer Transformers	921,555.00	Competitive	2/6
Non-Warranty Repair Parts and Service for Trucks	Cummins Crosspoint	400,000.00	Sole Source (5 Years)	N/A
Non-Warranty Repair Parts and Service for Trucks	Murphy-Hoffman Company	400,000.00	Sole Source (5 Years)	N/A
TOTAL		\$2,122,805.00		

CONTRACTS AND SERVICES

<u>Item Description</u>	<u>Vendor</u>	<u>Amount</u>	<u>Type Contract</u>	<u>Bids Received/Sent</u>
APPA Transmission & Distribution Storm Recovery Work	Alcoa Electric Athens Utilities Board Austin Energy Brownsville Energy Auth. CEMC Chattanooga EPB Clarksville, TN (CDE) Cleveland Utilities Board Cookeville Electric Dept. Glasgow Electric Plant Bd. Hartselle, AL Huntsville, AL Johnson City Energy Auth. Knoxville Utility Board Lewisburg Loudon Memphis Middle TN Electric Milan, TN Owensboro Municipal Util. Paducah Power System Pulaski Electric System Scottsboro EPB Sparta Electric System Springfield Tulahoma Weakly Couty MES	\$20,000,000.00	Mutual Aid Contract (3 Months)	N/A

Signed by:

David Frankenberg

Attested by:

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David Frankenberg, Secretary

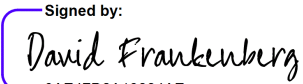
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Cellular Telephone Service	Cellco dba Verizon Wireless	1,500,000.00	TN State Contract (3 Years)	N/A
Ready Mix Cement and Concrete- Mixed on Site	Mid-State Mobile Concrete	300,000.00	Competitive (5 Years)	2/12
TOTAL		\$21,800,000.00		

ADDITIONS, EXTENSIONS, AND CHANGES

<u>Item Description</u>	<u>Contractor</u>	<u>Additional Amount</u>	<u>Change Requested</u>
Emergency Storm Restoration Services	ABC Professional Tree Service, Inc.	\$3,000,000.00	Addition (New NTE \$8,000,000.00)
NESPower.com and Bid Center Website Hosting, Support, and Services	Svanaco, Inc.	N/A	Extension (3 Months)
Performance and Professional Development Training	Peak Learning, Inc.	21,500.00	Addition (New NTE \$318,500.00) Extension (1 Year)
Transmission & Distribution Construction and Emergency Services	Davis H. Elliot Construction	30,000,000.00	Addition (New NTE \$48,000,000.00)
Transmission & Distribution Construction and Emergency Services	MasTec North America	15,000,000.00	Addition (New NTE \$33,000,000.00)
Transmission and Distribution Storm Recovery	GMB Powerline Services, LLC	3,000,000.00	Addition (New NTE \$8,000,000.00)
Transmission and Distribution Storm Recovery	Quanta Infrastructure Solutions Group	2,000,000.00	Addition (New NTE \$7,000,000.00)
Transmission and Distribution Storm Recovery	Service Electric Company	2,100,000.00	Addition (New NTE \$7,100,000.00)
TOTAL		\$55,121,500.00	


Signed by: 
 Attested by: 0AEE47D2A19884AE...
 David Frankenberg, Secretary

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February 25, 2026

EMERGENCY PURCHASES

<u>Item Description</u>	<u>Vendor</u>	<u>Amount</u>	<u>Type Contract</u>	<u>Bids Received/Sent</u>
Communications Consulting Services Related to Winter Storm Fern	Milepost Consulting, Inc.	\$500,000.00	Emergency Contract (3 Months)	N/A
Consulting Services in Connection with Emergency Response, Recovery, and Reimbursement Efforts Related to Winter Storm Fern	Accenture Infrastructure and Capital Projects, LLC	500,000.00	Emergency Contract (6 Months)	N/A
Electrical Services and Repairs – Storm Recovery	Stansell Electric Co., Inc.	500,000.00	Metro Contract (3 Months)	N/A
Emergency Storm Restoration Services	ABC Professional Tree Services, Inc.	5,000,000.00	Emergency Contract (3 Months)	N/A
Emergency Storm Restoration Services	Bird Electric Enterprises	500,000.00	Emergency Contract (3 Months)	N/A
Storm Recovery Advisory Services	Stowe Utility Group, LLC	500,000.00	Emergency Contract (1 Year)	N/A
Transmission and Distribution Storm Recovery	Delta Services	800,000.00	Emergency Contract (3 Months)	N/A
Transmission and Distribution Storm Recovery	GMB Powerline Services, LLC	5,000,000.00	Emergency Contract (3 Months)	N/A
Transmission and Distribution Storm Recovery	Lewis Tree Service	4,000,000.00	EPB Chattanooga (1 Year)	N/A
Transmission and Distribution Storm Recovery	PowerPros Powerline Solutions	3,000,000.00	Emergency Contract (3 Months)	N/A
Transmission and Distribution Storm Recovery	Quanta Infrastructure Solutions Group	5,000,000.00	Emergency Contract (3 Months)	N/A
Transmission and Distribution Storm Recovery	Service Electric Company	5,000,000.00	Emergency Contract (3 Months)	N/A
Transmission and Distribution Storm Recovery	Upper Cumberland Utility Solutions	550,000.00	Emergency Contract (3 Months)	N/A

Signed by:


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February 25, 2026 Transmission and Distribution Storm Recovery	Valley Power Services Corp.	550,000.00	Emergency Contract (3 Months)	N/A
TOTAL		\$31,400,000.00		

RATIFIED PURCHASES AND CONTRACTS

<u>Item Description</u>	<u>Vendor</u>	<u>Amount</u>	<u>Type Contract</u>	<u>Bids Received/Sent</u>
Automatic Tension Sleeve (14,500)	Gresco	\$121,220.00	Competitive	2/5
Automatic Tension Sleeve (9,000)	Wesco Distribution	75,150.00	Competitive	2/5
Automatic Tension Sleeve (10,000)	Wesco Distribution	83,500.00	Competitive	1/6
Automatic Tension Sleeve (3,000); Splice, Automatic, #6 Solid (4,600); Splice, Automatic, #4 Solid (4,800); Splice, Steel Strand, 5/16", Automatic (550); Splice, Automatic, For 3/8" Steel Strand and 16MCM Copperweld (425)	Stuart C. Irby	107,027.50	Competitive	4/4
Bolt, Double Arming, 5/8x14 (8,000)	Wesco Distribution	50,240.00	Competitive	4/5
Bull Wheel Tensioner, 11K, Single Axle, New (1)	Sherman Reilly, Inc.	84,929.00	Competitive	6/13
Bull Wheel Tensioner, 15K Tandem Axle, New (1)	Sherman Reilly, Inc.	134,551.00	Competitive	3/12
Cable, ACSR Bare 2 6/1 Reel/Sparrow (582,000 ft.)	Cape Electric	174,018.00	Competitive (1 Year) Blanket	4/8
Cable, Copper, 4/0 SD INS Trans Lead (3,000 ft.); Cable, Copper, 600V XLP 6 1/C Black (29,000 ft.); Cable, Copper, 600V XLP #6 1/C Green (9,000 ft.)	Stuart C. Irby	58,640.00	Competitive	9/29
Conductor, 1 ft. #1/0 AL Triplex (50,000 ft.)	Wesco Distribution	79,500.00	Competitive	N/A
Conductor, 1 ft. #2 AL Triplex (147,000 ft.)	Stuart C. Irby	176,400.00	Competitive	4/5
Connector Straight Receptacle BUS I CU 25KV	Wesco Distribution	110,060.60	Competitive Sole Brand	2/5

Attested by: David Frankenberg
signed by:
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(85); Cable Shield Grounding Kit (330)

Connector, U-B 6 2/0 AL/CU-6 2/0 AL/CU (6,000)	Wesco Distribution	146,460.00	Competitive	4/17
Construction Lumber, as needed	Elder Building Supply	200,000.00	Competitive (2 Years)	1/10
Crossarm Brace, Wood (5,000)	Wesco Distribution	188,900.00	Competitive	2/5
Crossarm, Wood, 4x5x10 (1,054)	Cape Electric	115,360.30	Competitive	4/8
Crossarm Brace, Wood, 69KV (1,440)	Wesco Distribution	54,403.20	Competitive	5/19
Crossarm Pin, Steel, 1 W/3/4 x 6 1/2 Shank (4,000)	Cape Electric	55,874.04	Competitive	4/5
Crossarm, Wood, 3-1/2x4-1/2x8 (1,250)	Wesco Distribution	122,437.50	Competitive	N/A
Cutout, 100 Amp 14.4/24.9KV (500)	Wesco Distribution	56,420.00	Phone Quote	N/A
Cutout, 200 Amp, 14.4/24.9KV Load Break (200)	Border States Industries	59,686.00	Competitive Sole Brand	1/15
Engineering Design Services	Barge Design Solutions	135,100.00	Metro Contract (3 Years)	N/A
Executive Coaching	Donna Yurdin Consulting	17,000.00	Addition (New NTE \$59,000.00)	N/A
Executive Coaching	ECS Group. Inc.	17,000.00	Addition (New NTE \$59,000.00)	N/A
Executive Coaching	Janet J Walls dba Delta Blvd	17,000.00	Addition (New NTE \$59,000.00)	N/A
Factory Authorized Warranty Repairs, Service, and Parts for Huskie Brand Battery Operated Tools	Huskie Tools	100,000.00	Sole Source (5 Years)	N/A
Jumper Ground 4/0 C Clamp (100); Jumper Ground 4/0 Duck Bill (60); 2/0 Ground Set Duck Bill (210); Jumper Ground 2/0 C-Clamp (300); 1.25" Aluminum Duck Bill Clamp (150); Grounding Ferrule 2/0 Copper (600)	Safety Test Equipment	197,318.26	Competitive	1/3

Signed by:

David Frankenberg

Attested by:

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David Frankenberg, Secretary

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February 25, 2026 Line Guard, 30 KV, Class 3; Rubber Gloves, 30 KV, 16"	Safety Test Equipment Co.	85,102.28	Competitive	1/2
Loadbreak Elbow Connector, LB 1 AL/CU 25KV (1,920)	Border States Industries	87,264.00	Competitive (1 Year) Blanket	4/8
Machine Bolt, 5/8"x14" (3,600); Connector, #6-#1/0 Copper or #6-1/0 ACSR (4,000)	Stuart C. Irby	61,244.00	Competitive	4/5
Mini Skid Steer, New (4)	Parman Tractor & Equipment	174,000.00	Competitive	4/10
Non-Warranty Repair Parts and Service for Aerial Devices and Mounted Equipment	Hiab, Inc.	80,000.00	Sole Source (5 Years)	N/A
Non-Warranty Repair Parts and Services for Construction Equipment	Tennant Sales Service	80,000.00	Sole Source (5 Years)	N/A
Non-Warranty Repair Parts and Services for Construction Equipment	Vermeer Heartland	140,000.00	Sole Source (5 Years)	N/A
Pickup Truck, 16.5K, Enclosed Service Body, New (1)	Utility Equipment Service	122,031.00	Competitive	1/9
Pickup Truck, 16.5K, Flat Bed, New (2)	Utility Equipment Service	189,382.00	Competitive	2/9
Pin Top, Polymer Insulator, 25kV (6,000)	Wesco Distribution	64,800.00	Competitive	N/A
Pole Trailer, 40K, Tandem Axle, New (1)	Utility Equipment Service	50,853.00	Competitive	2/18
Pole, Wood, C1, 50' (190)	Cox Industries	122,550.00	Competitive	7/10
Pole, Wood, C1, 50 ft. (200)	Trans Canada Forest Products	98,106.00	Competitive	11/10
Pole, Wood, C2, 45 ft. (200)	Thomasson Company	85,900.00	Competitive	8/9
Pole, Wood, C2, 50 ft. (113)	Thomasson Company	60,455.00	Competitive	5/8
Pole, Wood, Treated, C2, 45 ft. (200)	Cox Industries	113,959.00	Competitive	2/2
Remote System Upgrade [REDACTED]	Itron, Inc.	50,395.28	Sole Source (3 Months)	N/A
Repair Parts for Hydraulic Powered Equipment	IR-G	75,000.00	Competitive	7/8
Splice, Automatic #4 Solid or #6 Stranded (15,000)	Wesco Distribution	78,150.00	Competitive	2/5

Signed by: David Frankenberg
 Attested by: 0AE47D2A19884AE...
 David Frankenberg, Secretary

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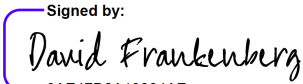
February 25, 2026				
Splice, Automatic #6 (15,000)	Gresco	75,000.00	Competitive	2/5
Strain Clamp, Aluminum, 6-6/1 Strand #2/0-6/1 Strand ACSR (6,000)	Wesco Distribution	125,280.00	Competitive	4/5
Strategic Consulting and Government Services	Stones River Group	120,000.00	Professional Service (4 Months)	N/A
Surge Arrester, Heavy Duty, Distribution Class, 12KV, Gray (2,304)	Wesco Distribution	105,730.56	Competitive (1 year) Blanket	4/8
Suspension Insulator, 35KV Polymer (2,160)	MVA Power	61,560.00	Competitive	4/14
Vehicle Washing, Automated, Full Service	WBAW, LLC	60,000.00	Competitive (3 Years)	1/3
Wrecker Service	STR Towing and Recovery	70,000.00	Competitive (2 Year)	3/4
TOTAL		\$5,174,957.52		

SALES

<u>Item Description</u>	<u>Vendor</u>	<u>Amount</u>	<u>Type Sale</u>	<u>Bids Received/Sent</u>
Scrap Wire	Thornton Iron & Metal	\$1,009,757.89	Competitive	1/6
TOTAL		\$1,009,757.89		

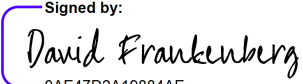
LINE ITEMS

<u>Item Description</u>	<u>Vendor</u>	<u>Amount</u>	<u>Type Contract</u>	<u>Bids Received/Sent</u>
LiDAR Collection for NES Electrical Grid	Darius	\$3,000,000.00	Professional Service (1 Year)	N/A
LiDAR Collection for NES Electrical Grid	Intelfuse	2,300,000.00	Professional Service (1 Year)	N/A
PMO Activation & Execution Management	The Select Group US, LLC	2,000,000.00	Professional Service (1 Year)	N/A

Signed by: 
 Attested by: _____
0AE47D2A19884AE...
 David Frankenberg, Secretary

All above items have been processed in accordance with Board approved policy and applicable rules and regulations.

February 25, 2026 Utility Bill Assistance	Needlink Nashville	1,000,000.00	Addition (New NTE \$4,500,000.00)	N/A
TOTAL		\$8,300,000.00		

Signed by:

Attested by: 0AE47D2A19884AE...
David Frankenberg, Secretary

All above items have been processed in accordance with Board approved policy and applicable rules and regulations.