

#### HOW TO CONTACT US

Customer Relations
Company Website
NES Power News Site

615-736-6900 nespower.com

nespowernews.com

## WHO WE ARE

Nashville Electric Service (NES) is the operating name of the Electric Power Board of the Metropolitan Government of Nashville and Davidson County. We are one of the 12 largest public utilities in the nation, serving more than 400,000 customers with annual revenues of more than \$1.3 billion per year.

NES is overseen by a five-member board, appointed by the mayor and confirmed by the Metro Council. Board members serve five-year staggered terms without pay, set all policies and have full responsibility for the operation of NES.

NES does not generate power. All electrical energy distributed to customers is purchased from the Tennessee Valley Authority.

Although a nonprofit business, NES contributes to the economic health of local governments. NES makes the largest tax equivalency payment to Metro Government, and also makes payments in lieu of taxes to all other city and county governments within its service area.



ASSETS & DEFERRED OUTFLOWS OF RESOURCE JUNE 30, 2019 (\$000 omitted)	S	
Net Plant Value	\$	1,055,165
Restricted Funds		118,371
Cash & Cash Equivalents		387,690
Receivables		152,724
Materials & Supplies		28,119
Other Investments		50,510
Other Current Assets		9,653
Other Noncurrent Assets		7,337
TOTAL ASSETS	\$	1,809,569
Deferred Outflows of Resources		79,173
TOTAL ASSETS & DEFERRED		
OUTFLOWS OF RESOURCES	\$	1,888,742
LIABILITIES, DEFERRED INFLOWS OF RESOURCES & NET POSITION (\$000 omitted)		
	\$	562,779
RESOURCES & NET POSITION (\$000 omitted)	\$	562,779 214,420
RESOURCES & NET POSITION (\$000 omitted) Long-term Debt, Less Current Portion	\$	
RESOURCES & NET POSITION (\$000 omitted) Long-term Debt, Less Current Portion Current Liabilities	\$	214,420
RESOURCES & NET POSITION (\$000 omitted) Long-term Debt, Less Current Portion Current Liabilities Current Liabilities Payable from Restricted Assets	\$	214,420 41,637
RESOURCES & NET POSITION (\$000 omitted) Long-term Debt, Less Current Portion Current Liabilities Current Liabilities Payable from Restricted Assets Net Pension Liability	\$	214,420 41,637 221,544
RESOURCES & NET POSITION (\$000 omitted) Long-term Debt, Less Current Portion Current Liabilities Current Liabilities Payable from Restricted Assets Net Pension Liability Net OPEB Liability	•	214,420 41,637 221,544 195,098
RESOURCES & NET POSITION (\$000 omitted) Long-term Debt, Less Current Portion Current Liabilities Current Liabilities Payable from Restricted Assets Net Pension Liability Net OPEB Liability Other Noncurrent Liabilities	•	214,420 41,637 221,544 195,098 7,379
RESOURCES & NET POSITION (\$000 omitted) Long-term Debt, Less Current Portion Current Liabilities Current Liabilities Payable from Restricted Assets Net Pension Liability Net OPEB Liability Other Noncurrent Liabilities TOTAL LIABILITIES	•	214,420 41,637 221,544 195,098 7,379 <b>1,242,857</b>
RESOURCES & NET POSITION (\$000 omitted) Long-term Debt, Less Current Portion Current Liabilities Current Liabilities Payable from Restricted Assets Net Pension Liability Net OPEB Liability Other Noncurrent Liabilities  TOTAL LIABILITIES  Deferred Inflows of Resources	•	214,420 41,637 221,544 195,098 7,379 <b>1,242,857</b> 34,602

# REVENUES, EXPENSES & CHANGES IN NET POSITION FOR FISCAL YEAR END JUNE 30, 2019 AND 2018 (\$000 omitted)

		2019		2018
Operating Revenue, Net	\$ -	1,342,217	\$1	,324,224
Purchased Power		949,308		943,511
Operating Revenue, Net,				
Less Purchased Power	\$	392,909	\$	380,713
Operating & Maintenance Expenses		201,037		182,932
Depreciation & Tax Equivalents		94,856		89,270
Operating Income		97,016		108,511
Interest Income		12,649		6,700
Interest Expense, Net		(19,639)		(21,019)
NET INCREASE IN NET POSITION	\$	90,026	\$	94,192

## HOW NES OPERATING REVENUE WAS EARNED (\$000 omitted)

Commercial & Industrial Sales	\$ 707,964	52.7%
Residential Sales	\$ 585,137	43.6%
Street & Highway Lighting	\$ 20,525	1.5%
Other Revenue	\$ 28,591	2.2%

MAJOR CLASSIFICATIONS OF EXPENSES (\$000 omitted)			
Power Purchased from TVA	\$	949,308	75.1%
Operating & Maintenance Expenses	\$	201,037	15.9%
Depreciation & Tax Equivalents	\$	94,856	7.4%

## PEAK DEMAND & CONSUMPTION

#### Winter

Interest on Debt

Peak High for Fiscal Year 2019 January 31, 2019	2,217,887 kW
All-time High January 6, 2014	2,638,688 kW
All-time High Month	1,279,715,809 kWh

\$ 19,639

1.6%

#### Summer

Р	eak High for Fiscal Year 2019 July 5, 2018	2,404,308 kW
A	ll-time High August 9, 2007	2,712,356 kW
А	.ll-time High Month August 2007	1,499,527,106 kWh

## **NES STATISTICS & CUSTOMER DATA**

Customers	405,636
E-bill	155,252
Balanced Billing	10,523
Project Help Donations	\$175,937
Millions of kWh Sold	
Residential	4,914
Small Commercial	820
Large Commercial	6,156
Public Street & Highway Lighting	137

911

## THE NES SYSTEM

Employees

Square Miles of Service (approximate)	700
Distribution Transformers	95,580
Distribution Substations	211
Circuit Miles	5,861
Poles	210,024
Street Lights in Service	63,801
Private Security Lights	49,927
Number of 161,000-volt Feed Points from TVA	27