



HOW TO CONTACT US

Customer Relations	615-736-6900
Company Website	nspower.com
NES Power News Site	nspowernews.com

WHO WE ARE

Nashville Electric Service (NES) is the operating name of the Electric Power Board of the Metropolitan Government of Nashville and Davidson County. We are one of the 11 largest public utilities in the nation, serving more than 470,000 customers with annual revenues of approximately \$1.6 billion.

NES is overseen by a five-member board, appointed by the mayor and confirmed by the Metro Council. Board members serve five-year staggered terms without pay, set all policies and have full responsibility for the operation of NES.

NES does not generate power. All electrical energy distributed to customers is purchased from the Tennessee Valley Authority.

Although a nonprofit business, NES contributes to the economic health of local governments. NES makes the largest tax equivalency payment to Metro Government and makes payments in lieu of taxes to all other city and county governments within its service area.



2025 FISCAL FACTS



*empowering
progress*



ASSETS & DEFERRED OUTFLOWS OF RESOURCES JUNE 30, 2025 (\$000 omitted)		
Utility Plant, Net	\$	1,586,720
Restricted Funds		169,323
Cash & Cash Equivalents		494,100
Receivables, Net		189,432
Materials & Supplies		58,866
Other Current Assets		17,124
Other Noncurrent Assets		51,792
TOTAL ASSETS	\$	2,567,357
Deferred Outflows of Resources		13,749
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	\$	2,581,106

LIABILITIES, DEFERRED INFLOWS OF RESOURCES & NET POSITION (\$000 omitted)		
Long-term Debt, Less Current Portion	\$	691,914
Current Liabilities		261,280
Current Liabilities Payable from Restricted Assets		50,127
Net Pension Liability		200,608
Net OPEB Liability		59,631
Other Noncurrent Liabilities		27,486
TOTAL LIABILITIES	\$	1,291,046
Deferred Inflows of Resources		114,111
Net Position		1,175,949
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES & NET POSITION	\$	2,581,106

REVENUES, EXPENSES & CHANGES IN NET POSITION FOR FISCAL YEARS ENDED JUNE 30, 2025 & 2024 (\$000 omitted)			
	2025	2024	
Operating Revenue, Net	\$ 1,582,789	\$ 1,469,607	
Purchased Power	1,085,315	995,556	
Operating Revenue, Net,			
Less Purchased Power	\$ 497,474	\$ 474,051	
Operating Expenses	274,456	240,744	
Depreciation, Amortization			
& Tax Equivalents	139,817	127,240	
Operating Income	\$ 83,201	\$ 106,067	
Interest & Other Non-Operating			
Income	38,571	40,947	
Interest Expense, Net	(21,098)	(20,745)	
NET INCREASE IN NET POSITION	\$ 100,674	\$ 126,269	

OPERATING REVENUE BY CATEGORY (\$000 OMITTED)		
Commercial & Industrial Sales	\$ 808,910	51.1%
Residential Sales	\$ 722,528	45.6%
Street & Highway Lighting	\$ 25,623	1.6%
Other Revenue	\$ 25,728	1.6%

MAJOR CLASSIFICATIONS OF EXPENSES (\$000 omitted)			
Power Purchased from TVA	\$ 1,085,315	71.4%	
Operating Expenses	\$ 274,456	18.0%	
Depreciation, Amortization, & Tax Equivalents	\$ 139,817	9.2%	
Interest Expense & Other, Net	\$ 21,098	1.4%	

PEAK DEMAND & CONSUMPTION

Winter		
Peak High for Fiscal Year 2025	2,840,846 kW	
January 22, 2025		
All-time High	2,840,846 kW	
January 22, 2025		
All-time High Month	1,293,700,666 kWh	
January 2025		

Summer		
Peak High for Fiscal Year 2025	2,539,414 kW	
July 15, 2024		
All-time High	2,712,356 kW	
August 9, 2007		
All-time High Month	1,499,527,106 kWh	
August 2007		

STATISTICS & CUSTOMER DATA	
Employees	917
Customers	472,930
E-bill	162,410
Balanced Billing	9,068
Project Help Donations	\$138,365

Millions of kWh Sold	
Residential	5,196
Small Commercial	832
Large Commercial	6,057
Public Street & Highway Lighting	114

THE NES SYSTEM	
Square Miles of Service (approximate)	700
Distribution Transformers	99,864
Distribution Substations	195
Circuit Miles	6,028
Poles	211,700
Street Lights in Service	67,537
Private Security Lights	45,103
Number of 161,000-volt Feed Points from TVA	27