

For year ending June 30, 2015



who we are

Nashville Electric Service (NES) is the operating name of the Electric Power Board of the Metropolitan Government of Nashville and Davidson County. We are one of the 12 largest public utilities in the nation, serving more than 370,000 customers with annual revenues of more than \$1.2 billion per year.

NES is overseen by a five-member board, appointed by the mayor and confirmed by the Metro Council. Board members serve five-year staggered terms without pay, set all policies and have full responsibility for the operation of NES.

NES does not generate power. All electrical energy distributed to customers is purchased from the Tennessee Valley Authority.

Although a nonprofit business, NES contributes to the economic health of local governments. NES makes the largest tax equivalency payment to Metro Government, and also makes payments in lieu of taxes to all other city and county governments within its service area.

THE NES SYSTEM

Square Miles of Service (approximation)	700				
Distribution Transformers	92,495				
Distribution Substations			218		
Circuit Miles			5,756		
Poles			202,428		
Street Lights in Service			69,981		
Private Security Lights			41,031		
Number of 161,000-volt Feed Points From TVA			27		
HOW NES OPERATING REVENUE WAS EARNED (\$000 omitted)					
Commercial & Industrial Sales	\$	676,002	54.3%		
Residential Sales	\$	530,169	42.5%		
Street & Highway Lighting	\$	19,996	1.6%		
Other Revenue	\$	20,465	1.6%		

HOW NES REVENUE WAS ALLOCATED (\$000 omitted)

Power Purchased From TVA	\$ 929,726	78.0%
Operating & Maintenance Expenses	\$ 149,512	12.6%
Depreciation & Tax Equivalents	\$ 87,076	7.3%
Interest on Debt	\$ 25,500	2.1%

ASSETS & DEFERRED OUTFLOWS OF RESOURCES

JUNE 30, 2015 (\$000 omitted)

Deferred Outflows of Resources

35,739	\$ 1,	AL ASSETS	Ţ
3,356		Noncurrent Assets	0
6,912		Current Assets	0
19,483		ials & Supplies	М
36,613		vables	R
03,851		& Cash Equivalents	C
45,640		cted Funds	R
19,884	\$	ant Value	Ν

TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES \$ 1,561,140

25,401

LIABILITIES, DEFERRED INFLOWS OF RESOURCES & NET POSITION (\$000 omitted)

599,342

Long-term Debt, Less Current Portion

010			
			200,358
			37,283
			8,912
		\$	1,011,330
			6,945
			542,865
D IN	FLOWS		
ON		Ş.	1,561,140
	C IN NET D		
NGE	S IN NET P	OSI	TION FOR
NGE	ND 2014 (\$	OSI	TION FOR 0 omitted)
NGE		OSI	TION FOR
NGE 15 A	ND 2014 (\$	<mark>OSI</mark>	TION FOR 0 omitted)
NGE 15 A	ND 2014 (\$ 2015	OSI 6000 \$	TION FOR 0 omitted)
NGE 15 A	2014 (\$ 2015 1,246,632	OSI 6000 \$	TION FOR 0 omitted) 2014 1,241,434
NGE 15 A \$	2014 (\$ 2015 1,246,632	OSI 5000 \$	TION FOR 0 omitted) 2014 1,241,434 926,575
NGE 15 A \$	2014 (\$ 2015 1,246,632 929,726	OSI 5000 \$	TION FOR 0 omitted) 2014 1,241,434 926,575
NGE 15 A \$	2014 (\$ 2015 1,246,632 929,726	\$ \$ \$	TION FOR 0 omitted) 2014 1,241,434 926,575
NGE 15 A \$	2014 (\$ 2015 1,246,632 929,726 316,906	\$ \$ \$	TION FOR 0 omitted) 2014 1,241,434 926,575 314,859
		D INFLOWS	

	2015	2014	
Interest Income	995	295	
Interest Expense, Net	(25,500)	(22,236)	
NET INCREASE IN NET POSITION	\$ 55,813	\$ 65,904	
PEAK DEMAND & CONSUMPTION	J		
Winter			
Peak High for Fiscal Year 2015	2,566,468 kW January 8, 2015		
All-time High	2,638,688 kW January 6, 2014		
All-time High Month	1,279,715,809 kWh January 2014		
Summer			
Peak High for Fiscal Year 2015	2,363,758 kW June 23, 2015		
All-time High	F	2,712,356 kW August 9, 2007	
All-time High Month	1,499	9,527,106 kWh August 2007	

NES STATISTICS & CUSTOMER DATA

Customers	370,633
E-bill	102,228
Dalaman I Dillian	10.474

Balanced Billing 10,474

Project Help Donations \$174,014

Millions of kWh Sold

Employees

Residential

Small Commercial

Large Commercial

Public Street & Highway Lighting

935

4,851

805

138

6,219

how to contact us

CUSTOMER RELATIONS: 615.736.6900

COMPANY WEBSITE: nespower.com

NES POWER NEWS SITE: nespowernews.com

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