



The NES System

Square Miles of Service (approximate).....	700
Distribution Transformers.....	91,488
Distribution Substations.....	234
Distribution Pole Line Miles.....	5,727
Poles.....	201,352
Street Lights in Service.....	70,013
Private Security Lights.....	40,732
Number of 161,000-volt Feed Points	
From TVA.....	24

NES' Residential Rate as of June 2013

Summer Period	9.636 cents per kWh per Month
Winter Period	9.353 cents per kWh per Month
Transition Period	9.177 cents per kWh per Month
NES Customer Charge	\$11.83 per Month

How NES Revenue Was Earned (\$000 omitted)

Commercial &		
Industrial Sales	\$ 649,003	55.2%
Residential Sales	\$ 488,025	41.5%
Street & Highway Lighting	\$ 16,590	1.4%
Other Revenue	\$ 20,806	1.8%
Interest Income	\$ 525	0.1%

How To Contact Us

Power Outage – 234-0000

(Automated reporting line available 24 hours a day/7 days a week)

Customer Relations – 736-6900

(Monday-Friday 6 a.m. to 9 p.m., Saturday 7 a.m. to 5 p.m., Closed Sunday)

Tree Trimming Hotline – 695-7400




(Monday-Friday 7:30 a.m. to 3:30 p.m.)

By email: custserv@nespower.com

In person: **Main Office – 1214 Church Street**
(Monday-Friday 8 a.m. to 6 p.m.)

By mail: **NES, 1214 Church Street**
Nashville, TN 37246

Online:

-  [Facebook.com/NESpower](https://www.facebook.com/NESpower)
-  [Twitter.com/NESpower](https://twitter.com/NESpower)
-  [YouTube.com/NashvilleElectric](https://www.youtube.com/NashvilleElectric)



NASHVILLE ELECTRIC SERVICE
1214 Church Street Nashville, Tennessee 37246
615.736.6900 nespower.com

Who We Are

Nashville Electric Service (NES) is the operating name of the Electric Power Board of the Metropolitan Government of Nashville and Davidson County. We are one of the 12 largest public utilities in the nation, serving more than 360,000 customers with annual revenues of more than \$1.2 billion per year.

NES is overseen by a five-member board, appointed by the mayor and confirmed by the Metro Council. Board members serve five-year staggered terms without pay, set all policies and have full responsibility for the operation of NES.

NES does not generate power. All electrical energy distributed to customers is purchased from the Tennessee Valley Authority, the nation's largest generator of electricity.

Although a nonprofit business, NES contributes to the economic health of local governments. NES makes the largest tax equivalency payment to Metro Government, and also makes payments in lieu of taxes to all other city and county governments within its service area.



POWERING A VIBRANT CITY

Fiscal Facts 2013

FOR YEAR ENDING JUNE 30, 2013

How NES Revenue Was Allocated (\$000 omitted)

Power Purchased From TVA	\$ 900,916	78.5%
Operations & Maintenance	\$ 150,749	13.1%
Depreciation & Taxes	\$ 71,695	6.3%
Interest on Debt	\$ 23,797	2.1%

Assets & Deferred Outflows

of Resources June 30, 2013 (\$000 omitted)

Net Plant Value	\$ 890,320
Bond Fund	81,310
Cash & Short-term Investments	221,722
Receivables	139,217
Materials & Supplies	19,319
Accrued Interest	23
Other Current Assets	2,791
Notes Receivable	1,997
Other Noncurrent Assets	268

TOTAL ASSETS **\$ 1,356,967**

Deferred Outflows of Resources.....11,195

**TOTAL ASSETS & DEFERRED OUTFLOWS
OF RESOURCES** **\$ 1,368,162**

Liabilities, Deferred Inflows of Resources & Net Position (\$000 omitted)

Long-term Debt	\$ 529,115
Current Liabilities	194,567
Current Liabilities From Restricted Assets	30,669
Other Noncurrent Liabilities	13,557

TOTAL LIABILITIES **\$ 767,908**

Deferred Inflows of Resources	0
Net Position	600,254

**TOTAL LIABILITIES, DEFERRED INFLOWS
OF RESOURCES & NET POSITION** **\$ 1,368,162**

Revenues, Expenses & Changes in Net Position for Fiscal Year End June 30, 2013 and 2012 (\$000 omitted)

	2013	2012
Operating Revenue	\$ 1,174,424	\$ 1,154,512
Purchased Power	900,916	868,453
Margin	\$ 273,508	\$ 286,059
Operations & Maintenance Expense	150,749	141,289
Depreciation & Taxes	71,695	77,904
Gross Operating Income	51,064	66,866

	2013	2012
Interest Income	525	399
Interest Expense	(23,797)	(25,251)
Extraordinary Gain – Flood	0	2,010
NET INCREASE IN NET POSITION	\$ 27,792	\$ 44,024

Peak Demand & Consumption

Winter

Peak High for Fiscal Year 2013	2,001,100 kW
	January 22, 2013
All-time High	2,447,246 kW
	January 16, 2009
24-hour Period for Fiscal Year 2013	42,849,600 kWh
	January 22, 2013
All-time High Month	1,238,232,179 kWh
	January 2010
All-time High 24-hour Period	53,511,000 kWh
	December 22, 1989

Summer

Peak High for Fiscal Year 2013	2,511,005 kW
	July 5, 2012

All-time High	2,712,356 kW
	August 9, 2007
24-hour Period for Fiscal Year 2013	48,113,064 kWh
	July 26, 2012
All-time High Month kWh	1,499,527,106 kWh
	August 2007
All-time High 24-hour kWh	53,116,422 kWh
	August 9, 2007

NES Statistics & Customer Data

Employees	948
Customers	367,484
Nashville Electric Automatic Transfer (NEAT)	27,681
Balanced Billing	9,307
NES E-bill	77,219
Project Help Donations	\$146,205

Millions of kWh Sold:

Large Commercial	6,155
Residential	4,686
Small Commercial	784
Public Street & Highway Lighting	131